

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42 R355.6.5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache
Contract #117
6. IF INDIAN, ALLOTTEE OR TRIBE NAMEJicarilla Apache
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 117 E

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 33, T-26-N, R-3-W
N.M.P.M.12. COUNTY OR
PARISH
Rio Arriba13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Northwest Production Corporation

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1500'S, 1190'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 05-10-76 16. DATE T.D. REACHED 06-04-76 17. DATE COMPL. (Ready to prod.) 08-26-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7386' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6500' 21. PLUG, BACK T.D., MD & TVD 6483 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-6500 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MEANING) 5630-6365' (MV) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron; Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well):

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	224'	12 1/4"	117 cf.	
4 1/2"	10.5#	6500'	7 7/8"	1746 cf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6363'	

31. PERFORATION RECORD (Interval, size and number)

5630', 5639', 5673', 5690', 5933', 5943', 5952',
6049', 6066' with 1 shot per zone.
6112', 6119', 6126', 6149', 6166', 6190', 6229',
6246', 6271', 6348', 6365' with 1 shot per
zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5630-6066'	66,000# sand; 68,544 gal. wtr.
6112-6365'	91,000# sand; 93,660 gal. wtr.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
08-26-76	3	3/4" variable					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 461	SI 1222	→		55 MCF/D-AOF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Carl Rhames & Don Norton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. D. Duceo

TITLE

Drilling Clerk

DATE September 16, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)