

DISTRIBUTION		5
SANTA FE		/
FILE		/
U.S.G.S.		/
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Northwest Production Corporation
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla 117 E Well No. 2 A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease State (Federal) or Fee Lease No. Jic. Apache Cont. #117
Location
Unit Letter I ; 1500 Feet From The S Line and 1190 Feet From The E
Line of Section 33 Township 26-N Range 3-W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Inland Corporation Box 1528, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit I Sec. 33 Twp. 26-N Rge. 3-W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X X X
Date Spudded 05-10-76 Date Compl. Ready to Prod. 08-26-76 Total Depth 6500' P.B.T.D. 6483'
Elevations (DF, RKB, RT, GR, etc.) 7386' GL Name of Producing Formation MV Top Oil/Gas Pay 5630 Tubing Depth 6363'
Perforations 5630', 5639', 5673', 5690', 5933', 5943', 5952', 6049', 6066', 6112', 6119', 6126', 6149', 6166', 6190', 6229', 6246', 6271', 6348', 6365' Depth Casing Shoe 6500'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 224' 117 cf.
7 7/8" 4 1/2" 6500' 1746 cf.
2 3/8" 6363' Tbg.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
SEP 2 1976
OIL CON. COM.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 55 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Calc A.O.F. Tubing Pressure (Shut-in) 461 Casing Pressure (Shut-in) 1222 Choke Size 3/4" variable

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Clerk
September 16, 1976
OIL CONSERVATION COMMISSION
APPROVED SEP 24 1976
Original Signed by A. R. Kendrick
BY SUPERVISOR DIST. #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple