DISTRIBUTION NEW MEXICO OIL 7 CO. 127A 149N COMMISSION SINTAFE Dim C-104 REQUIST FOR ALLOWABLE Supervedes Old C-104 and C-17 FILE Effective 1-1-65 CHA U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER GAS **OPERATOR** PRORATION OFFICE Northwest Production Corp. P. O. Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) XChange in Transporter of: Recompletion Off Change in Ownership Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Jic. Apache Jicarilla 117 E 9 Blanco Mesa Verde State, (Federal) or Fee Contract #117 Location ; 1700 Feet From The South Line and 1800 Unit Letter_ West Feet From The Line of Section 33 Township 26-N Range 3-W , NMPM, Rio Arriba Address (Give address to which approved copy of this form is to be sent) Inland Corporation P. O. Box 1528, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) ame oi Authorized Transporter of Casinghead Gas or Dry Gas X Northwest Pipeline Corp. P. O. Box 90, Farmington, New Mexico 87401 Twp. Pge. s and ontably connected? If well produces oil or liquids, When 33 26-N 3-W K If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Deeper Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. 06-05-76 Clevations (DF, RKB, RT, GR, etc.) 11-30-76 6514' 64981 Name of Producing Formation Tubing Depth 7386' GL Mesa Verde 62721 5649 Perforations 5649, Perforations 5649, 5653, 5665, 5672, 5695, 5726, 5748, 5978, 6004, 6128, 6139, 6151, 6165, 6175, 6189, 6196, 6233, 6243, 6259, 6286, 6294, 6 Depth Casing Shoe 6514' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 12 1/4" 5/8'' 1/2'' 220' 177 cu. ft. 7 7/8" 6514' 6272' 1588 cu. ft. 3/8" Tubing V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Freesure Choke Size Actual Prod. During Test Oil - Bbla. Water - Bhle. Gas - MCF GAS WELL Bhla. Condensate Ant 3 hrs. Actual Prod. Test-MCF/D Length of Test Gravity of Condensate 1274 3 hours 530 API Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size Ca1c. A.O.F. 1232 3/4" variable VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED_ By Original Signed by A. R. Yondrick TITLE ___ This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. <u>Drilling Clerk</u> All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) December 10, 1976 Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

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(Date)