

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PROMOTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

**RECEIVED**  
MAR 26 1986  
OIL CON. DIV.  
DIST. 3

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I. Operator**  
Meridian Oil Inc.

**Address**  
PO Box 4289, Farmington, NM 87499

**Reason(s) for filing (Check proper box)**

<input type="checkbox"/> New Well	<b>Change in Transporter of:</b>	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

**Other (Please explain)**  
Meridian Oil Inc. is an agent for Meridian Oil Production Inc.

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Jicarilla 117 E	Well No. 9	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease Jic.Cont 117
Location Unit Letter <u>K</u> ; <u>1700</u> Feet From The <u>South</u> Line and <u>1800</u> Feet From The <u>West</u> Line of Section <u>33</u> Township <u>26N</u> Range <u>3W</u> N.M.P.M. Rio Arriba Co				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

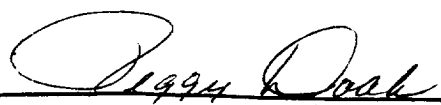
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Trading Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 1599, Aztec, NM 87410
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) PO Box 8900, Salt Lake City, UT 84110
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>33</u> Twp. <u>26N</u> Rge. <u>3W</u>	Is gas actually connected? <u>  </u> When <u>  </u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**NOTE:** Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
\_\_\_\_\_  
Drilling Clerk (Signature)  
\_\_\_\_\_  
April 1, 1986 (Date)  
\_\_\_\_\_  
(Title)

OIL CONSERVATION DIVISION

APPROVED MAR 26 1986  
BY Frank J. Davis  
TITLE SUPERVISOR DISTRICT # 8

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for sale on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of com.  
Separate Forms C-104 must be filed for each pool in recompleted wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Drill
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/100MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size