

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 117

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 117E 9

9. API Well No.

30-039-21197

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

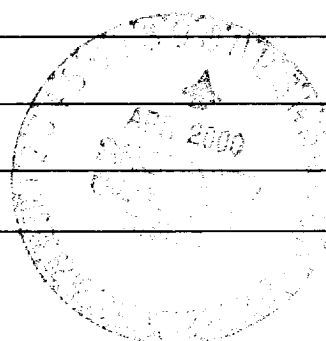
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FSL, 1800' FWL, Sec. 33, T26N, R3W, N.M.P.M.



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Restim.
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2/10/00 MIRU. ND wellhead, NU BOP. TOH w/2-3/8" tubing.
- 2/11/00 TIH w/4-1/2" RBP & packer set RBP @ 6100'. Pump down backside 2 BPM @ 500#.
- 2/12/00 Locate hole in casing @ 3900'. Establish rate of 3 BPM @ 900#. Squeeze w/200 sxs Class "B", 3% halad-344, 3#/sx gilsonite (238 cu ft).
- 2/14/00 Drill out cement from 3780'-3822'.
- 2/15/00 Drill cement from 3822'-3960'.
- 2/16/00 Drill cement from 3960'-4060'. Test casing, pump into @ 2500# @ 1/4 BPM. TOH. TIH & retrieve RBP. TOH.
- 2/17/00 RIH w/2-7/8" tubing & packer to 4310'. Frac Point Lookout w/54,000 gals 60 Q foam and 100,000# 20/40 Arizona sand @ 28 BPM, max press 4,000#, avg press 2861#, ISIP 1178#, 5 min 1036#, 10 min 963#, 15 min 837#.
- 2/18/00 Flow well to pit.
- 2/21/00 TOH w/tubing & packer. TIH w/2-3/8" tubing. Clean out sand from 6148'-6231'.
- 2/22/00 Tag fill @ 6200', clean out to 6465'.
- 2/23/00 TOH. TIH w/packer & RBP. Isolate leak @ 3995'-4026', pump into @ 1/2 BPM @ 1200#. Set packer @ 3650'.
- 2/24/00 Squeeze leak w/50 sx Class "B" neat (59 cu ft).
- 2/25/00 Drill cement from 3870'-4035'. Test to 500# OK.
- 2/26/00 TOH. TIH & pull RBP. Lay down 2-7/8" tubing.
- 2/28/00 Run 199 jts 2-3/8" 4.7# J-55 tubing, set @ 6288', seat nipple @ 6255'. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp

Title Production Assistant

Date 3/7/00

(This space for Federal or State office use)

Approved by Patricia M. Heaton

Title Lands and Mineral Resources

Date 3-31-00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

