

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved  
Budget Bureau No. 42 R1424.5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Apache  
Cont. #119  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Jicarilla Apache	
2. NAME OF OPERATOR Northwest Production Corp.		8. FARM OR LEASE NAME Jicarilla 119 N	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401		9. WELL NO. 5A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1630'N, 1500'W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-26-N, R-4-W, N.M.P.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7198' GL		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 06-09-76 TD 4237'. Ran 100 joints 7", 23#, KS & NQS intermediate casing, 4225' set at 4237'. Cemented with 684 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2300'.
- 06-13-76 TD 6477'. Ran 76 joints 4 1/2", 10.5#, KS casing liner, 2402' set 4075-6477'. Float collar set at 6460'. Cemented with 425 cu. ft. cement. WOC 18 hours.
- 08-31-76 PBTD 6460'. Tested casing to 4000#, OK. Perfed 5606', 5621', 5651', 5657', 5691', 5718', 6099', 6113', 6133', 6141', 6148', 6160', 6168', 6197', 6208', 6228', 6240', 6277' with 1 shot per zone. Fraced with 122,000# 20/40 sand and 121,290 gallons water. No ball sets dropped. Flushed with 8220 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. P. DurazoTITLE Drilling ClerkDATE September 1, 1976

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side