

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 42 R355.E

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Apache  
Contract #119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache  
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 119N

9. WELL NO.

5A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-26-N, R-4-W  
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba New Mexico

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Northwest Production Corp.

3. ADDRESS OF OPERATOR  
P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1630'N, 1500'W  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 06-02-76 16. DATE T.D. REACHED 06-12-76 17. DATE COMPL. (Ready to prod.) 09-15-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7198' GL 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 6477' 21. PLUG, BACK T.D., MD & TVD 6460' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0-6477 CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5606-6277' (MV) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN I-GR; FDC-GR; Temp. Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	225'	13 3/4"	224 cf.	
7"	23#	4237'	8 3/4"	684 cf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	4075'	6477'	425 cf.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6280'	

31. PERFORATION RECORD (Interval, size and number)  
5606', 5621', 5651', 5657', 5691', 5718', 6099'  
6113', 6133', 6141', 6148', 6160', 6168', 6197'  
6208', 6228', 6240', 6277' with 1 shot per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5606-6277'	122,000# sand; 121,290 gal. wtr.

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 09-15-76 HOURS TESTED 3 CHOKE SIZE 3/4" variable PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. SI 674 CASING PRESSURE SI 1082 CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. 2852 MCF/D--ADF WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY C. Rhames & T.D. Norton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. J. Duico TITLE Drilling Clerk DATE September 22, 1976

\*(See Instructions and Spaces for Additional Data on Reverse Side)



