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DISTRIBUTIO				
SANTA FE	/			
FILE	1	4	_	
U.S.G.S.	1			
LAND OFFICE				
TRANSPORTER	OIL	/		
	GAS	1		
OPERATOR	1/			
PRORATION OF				
Operator				_
Northwest P	roduc	tio	n C	o
Address				
D O Box 0	00 1	Zarm	ina	+

ı.	GANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 L GAS	
	Northwest Production	Corporation			
	P. O. Box 990, Farming Reason(s) for filing (Check proper between New Well X)  Recompletion Change in Ownership	Change In Transporter of: OII Dry C	Other (Please explain)		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	Vell No.   Pool Name, Including	Formation   Kind of Le	VISA	
	Jicarilla 119 N	5A Blanco Mesa		eral) bi Fee Jica. Apac Contr. #11	
	Unit Letter F : 10	630 Feet From The N Li	ine and 1500 Feet Fro	om The	
	Line of Section 6 To	ownship 26-N Range	4-W , NMPM, Rio	Arriba County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.			
	Inland Corporation	Inland Corporation P. O. Box 1528, Farmington, NM 87401			
	Name of Authorized Transporter of Control Northwest Pipeline Co	Te.	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 90, Farmington, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twr. Pge. F 6 26-N 4-W		When	
	If this production is commingled w	rith that from any other lease or pool,	give commingling order number:		
IV.	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	06-02-76 Elevations (DF, RKB, RT, GR, etc.)	09-15-76	6477' Top XI/Gas Pay	6460'	
	7198' GL	MV	5606	Tubing Depth 6280 1	
	Perforations 5606', 5621', 56! 6148', 6160, 6168', 6197'	51',5657',5691',5718',609 ,6208',6228',6240',6277'	99',6113',6133',6141',	Cepth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE 13 3/4"	9 5/8"	DEPTH SET	SACKS CEMENT	
į	8 3/4"	7''	4237'	684 cf.	
[	6 1/4''	4 1/2" liner	4075-6477'	425 cf.	
_ [	·····	2 3/8"	6280'	tbg.	
<b>V</b> .	OIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Tost	Oil-Bble.	Water-Bbls.	Gas-MCF	
Į				The state of the s	
	GAS WELL			V 5007.8	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	2852 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Ĺ	Calc. A.O.F.	674	1082	3/4" variable	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
,	hereby certify that the miles and	regulations of the Oil Conservation	APPROVED		
(	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			1)		
_	D. G. Silvero		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	Drilling Clerk	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Secretal Forms C-104 must be filed for each pool in multiply		
-	(Ti)	tle)			
_	September 22, 1976	ste)			