

DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Northwest Production Corporation  
Address  
P. O. Box 990, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 119 N	Well No. 10A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease No. Jic. Apache Cont. #119
Location Unit Letter D ; 800 Feet From The N Line and 1150 Feet From The W Line of Section 7 Township 26-N Range 4-W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 7	Twp. 26-N	Rng. 4-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 05-21-76	Date Compl. Ready to Prod. 09-09-76		Total Depth 6343'		P.B.T.D. 6327'			
Elevations (DF, RKB, RT, GR, etc.) 7085' GL	Name of Producing Formation MV		Top Oil/Gas Pay 5434		Tubing Depth 6198'			
Perforations 5434', 5445', 5477', 5496', 5505', 5521', 5543', 5554', 5685', 5694', 5703', 5958', 5963', 5973', 5983', 6028', 6037', 6052', 6072', 6089', 6127', 6136', 6156', 6177', 6274', 6295'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"		DEPTH SET 228'		SACKS CEMENT 224 cf.			
8 3/4"	7"		4089'		707 cf.			
6 1/4"	4 1/2" liner		3945-6343'		337 cf.			
	2 3/8"		6198'		Tbg.			

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1398	Length of Test 3 hours	Bbls. Condensate/1000 4.12	Gravity of Condensate 45.6 API
Testing Method (pitot, back pr.) Calc A.O.F.	Tubing Pressure (shut-in) 464	Casing Pressure (shut-in) 967	Choke Size 3/4" Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Suarez  
(Signature)  
Drilling Clerk  
(Title)  
September 16, 1976  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 29 1977, 19  
BY Original Signed by A. R. Kendrick  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple