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DISTRIBUTION			NEW	MEXICO OIL CONSE	ERVATION COMMISSION	Ì	Form C-101		
SANTA FE	1					•	Revised 1-1-6	5	
FILE	1	~					5A. Indicate	Type of Lease	
U.S.G.S.	1						STATE	X FEE	
LAND OFFICE	,						.5. State Oil	& Gas Lease No.	
OPERATOR							E-3	291-17	
		'		Δ <i>D</i> 7	20-039-21	203	iiiiii	amainni an	
APPLICAT	FION	FOR I	PERMIT TO	DRILL DEEPEN	30-039- 21 OR PLUG BACK	<i></i>			
1a. Type of Work			·	<u> </u>			7. Unit Agre	ement Name	
DRILL	(T)			DEEPEN		<u></u>			
b. Type of Well	LXJ			DEEPEN [PLUG B	ACK	8. Farm or L	ease Name	
OIL GAS WELL OTHER SINGLE X MULTIPLE ZONE ZONE							State "A"		
2. Name of Operator					ZONE CZJ	ZUNE	9. Well No.		
Caulkins			562						
3. Address of Operator	10. Field and Pool, or Wildcat								
P.O. Box 780, Farmington, New Mexico 87401								South Blanco	
4. Location of Well		Δ.	r armingt	1180	FEET FROM THE East			mmmm	
UNITLE	ETTER_		Loc	ATED	FEET FROM THELAST	LINE			
AND 1070 FEET FR	OM TH	_F N	North Lin	F 0 F SEC 2	TWP. 76-N RGE. 6-	787			
inninnin in the second	777	אווול	TITTI	ınıriiliili	77777777777777	TTTTTT	12. County	,,,,} 	
	////	/////					-	(11111111)	
HHHHHH	44	444	44444	/////////////////////////////////////	<i>HHHHHH</i>	HHH	RioArr	163 AIIIIII	
<i>HHHHHH</i>	44	<i>HH</i> ;	///////	411111111111111111111111111111111111111	19. Proposed Depth 1	9A. Formation		20. Rotary or C.T.	
		/////						-	
21. Elevations (Show whether	DF. R	T. etc.)	21A. Kind	& Status Plua, Bond	3350 I	rctured		Rotary Date Work will start	
				1	Aztec Well Serv		i		
6657 Groun	.U			·	Aziec well ber	vice	1 Ma	ay 1, 1976	
			P	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	- [317F C	OF CASING	WEIGHT PER FOO	CETTING DEDTIL	CACKCOL	COACUT		
		8 5/8"		24#				EST. TOP	
12 1/4"			3 1/2"	9.30	100' 3350	62		Circulate	
			3 1/ L	7.30	1 3330	02	<u> </u>	Circulate	
It is proposed to							sets 120		
more, casing w							n 50R 80,	DAYSTUNIESSed.	
l" tubing will be	rur	n to t	top of Pic	tured Cliffs p	erforations. A	pressu	re opera	ted double	
blowout prevente	or w	vill b	oe in use ;	at all times w	hile drilling bel	ow 1001		7	
This acreage de	dica	ted (to Souther	n Union Gas (Company.	RELE	NED		
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREV	PROF ENTER	POSED PROGRA	PROGRAM: 1F F M, 1F ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	APA 50	1975 zon	AND PROPOSED NEW PRODUC	
I hereby certify that the inform	ation	above i	s true and cemp	lete to the best of my l	mowledge and belief.	٠ - د و ۱	7		
Signed Kreiles	E C (1/2	yuu.	Tule_Super	intendent	DIST	COA!	3-26-1976	
(This space	for Sta	te Use	0.1						
APPROVED BY	, IF A	<u> </u>	xude	TITLE SUPERV	ISOB DIST #5		DATE	1 5 1976	

All distances must be from the outer boundaries of the Section.

Operator			Lease	71.1	Well No.					
	is Oil Company	·	E 291-1	TStateA	562					
Unit Letter	Section	Township	Range	County						
Actual Footage Loc	2	26 North	6 West	Rio Arriba						
1070	feet from the	North line and	1180	et from the East						
Ground Level Elev.			Pool	at non, the	line Dedicated Acreage:					
6657	Pictu	red Cliffs	South B	lanco	160 16/ Acres					
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pencil o	or hachure marks on the	plat below.					
2. If more th					ereof (both as to working					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes	∐ No If a	nswer is "yes," type of	consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,										
forced-poo sion.	ole will be assign	ed to the well until all i or until a non-standard	interests have been of unit, eliminating suc	consolidated (by comm ch interests, has been a	unitization, unitization, upproved by the Commis-					
					CERTIFICATION					
	1		70'	I hereby ce	rtify that the information con-					
	1	ł	1070	11 1	in is true and complete to the					
	i		1	best of my	knowledge and belief.					
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	+	#		Nome /	1150					
	1			Position	sles 6 Olegue					
	1		i		cintendent					
	!		1	Company						
	t I			Caulki	ns Oil Company					
	i		i	Date 3_	26-76					
		SEC. 2		- Juhan	NEW P					
	l			Transfer OF	WEW MAN					
	!		1	Theyeby c	ertify that the Well location					
	i i		Jerra .	Hiterographes E	Manage North from field					
1	i		/RII.TIY	notes of ac	tual surveys made by me or					
	1			The myleu	person, and that the same correct to the best of my					
	1		APR 5 193	75 Ayroy edge	and belief					
	+		-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\		AND SULLEY					
	1			At.	Buthale					
	Ī			Tate Surveyed	22 1074					
	i	1		March 2	22, 1976 Defessional Engineer					
	1			and/or Land S						
				8. 7. 8	Earlank					
0 330 650	90 1320 1650 1987	2310 2640 2000	1500 1000 5	Certificate No	E.V.Echohawk 1s					