NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		/	
FILE		1	L
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		Z	
PRORATION OFFICE			
Operator			
Caulkin	s Oi:	1 C	0mr

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE DISTRIBUTION ODERATION OFFICE ODERATION OFFICE	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	Operator Caulkins Oil Comm	antr			
Caulkins Oil Company					
	P.O. Box 780, Far Reason(s) for filing (Check proper box)	mington, New Mexico	87401 Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	7	,	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name State "A"	Well No. Pool Name, Including Fo	Pictured Cliffs Feder		
	Location	75 pouch branco	Ficcured Cities	State E-291-1	
	Unit Letter E; 890	Feet From The West Line	e and 2530 Feet From	The North	
	Line of Section 2 Tow	nship 26N Range	6W , NMPM, Rio A:	rriba County	
111	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	s		
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas V		Address (Give address to which approved copy of this form is to be sent)		
	Southern Union Ga		idelity Union Tower	r Bldg,1508 Pacific	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen	
	If this production is commingled with		give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	1	X	P.B.T.D.	
	Date Spudded 5-10-76	Date Compl. Ready to Prod. 6-12-76	Total Depth 3252	P.B. T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6576 Gr.	Pictured Cliffs	3116	3088 Depth Casing Shoe	
	3162 to 3178 and 3116 to 314			3252	
		,	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	8 5/8"	100°	· · · · · · · · · · · · · · · · · ·	
	6 3/4"	4 1/2"	32521	125 377	
		1 1/4"	3088*		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	I and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water-Shis.	Gar, MCF	
	Actual Prod. Diving 1991	On about			
				The second of th	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	495 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)			
	Back Pressure	Tubing Pressure (shut-in) 1160	Casing Pressure (Shut-in) PKR	Choke Size	
VΙ.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 400 13 1978		
			BY Driginal Signal by A R Kendrick		
above is true and complete to the best of my knowledge and belief.		TITLE			
	Superintendent 7-7-76		11		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.