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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-17 and E-291-26

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Caulkins Oil Company		8. Farm or Lease Name State "A"
3. Address of Operator P.O. Box 780, Farmington, New Mexico 87401		9. Well No. 116
4. Location of Well UNIT LETTER P LOCATED 850 FEET FROM THE East LINE AND 850 FEET FROM THE South LINE OF SEC. 2 TWP. 26-N RGE. 6-W NMPM		10. Field and Pool, or Wildcat South Blanco
21. Elevations (Show whether DF, RT, etc.) 6647 Ground		12. County Rio Arriba
21A. Kind & Status Plug. Bond	21B. Drilling Contractor Aztec Well Service	20. Rotary or C.T. Rotary
19. Proposed Depth 330		19A. Formation Pictured Cliffs
22. Approx. Date Work will start May 1, 1976		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	100'	200	Circulate
6 3/4"	3 1/2"	9.30	3300'	625	Circulate

It is proposed to drill well to approx 3300'. 3 1/2" 9.30# casing will be run to TD and cemented with sufficient cement to cover Alamo Sand. After cement sets 120 hours or more, casing will be perforated opposite Pictured Cliffs sand and then sand water fraced. 1" tubing will be run to top of Pictured Cliffs perforations. A pressure operated double blowout preventor will be in use at all times while drilling below 100'.

APPROVAL VALID
FOR 90 DAYS UNLESS
REPLACEMENT COMMENCED

This acreage dedicated to Southern Union Gas Company.

EXPIRES July 5, 1976

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles E. Verquer Title Superintendent

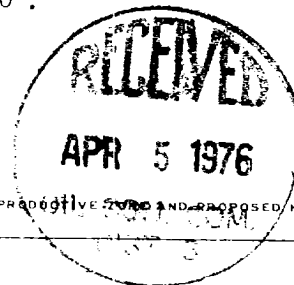
Date 3-26-75

(This space for State Use)

APPROVED BY AR. Kendrick TITLE SUPERVISOR DIST #2

DATE APR 5 1976

CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

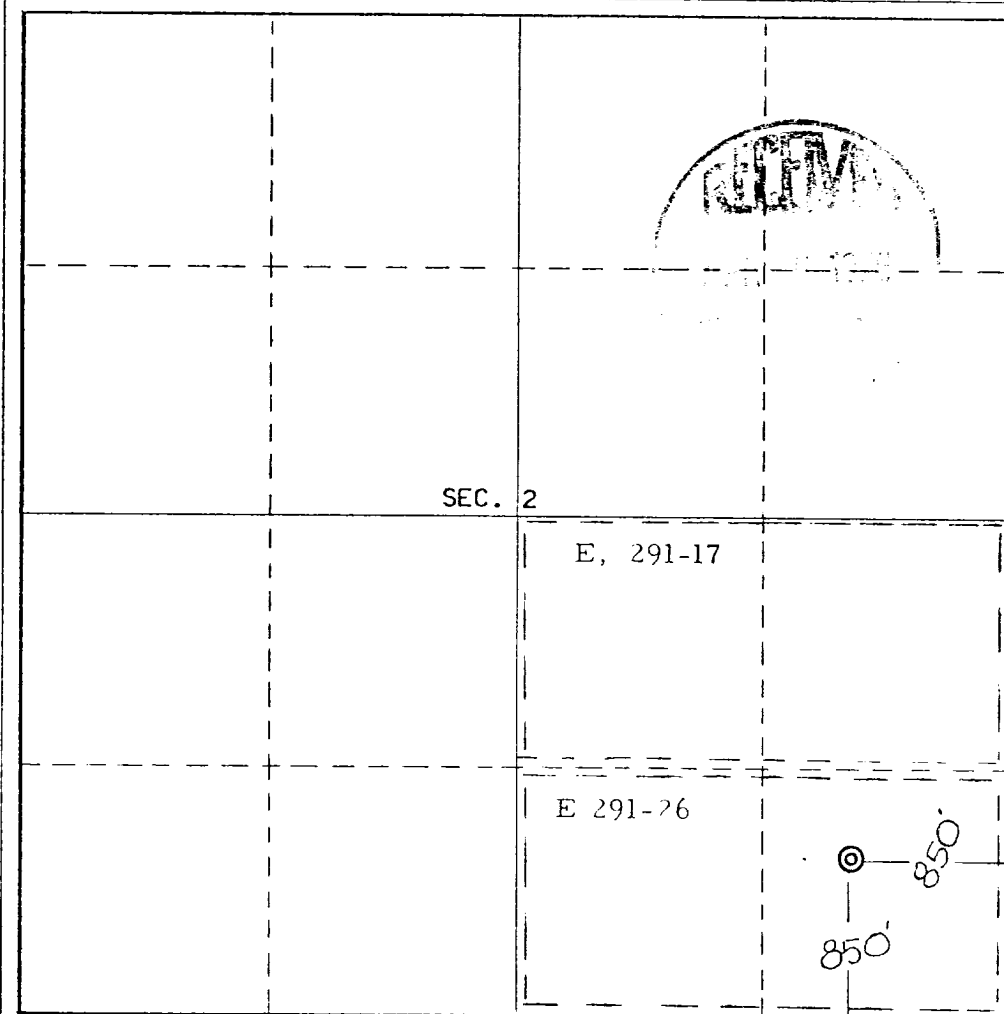
Operator Caulkins Oil Company			Lease E-291-17 & E-291-26		State A	Well No. 116
Unit Letter P	Section 2	Township 26 North	Range 6 West	County Rio Arriba		
Actual Footage Location of Well: 850 feet from the South line and 850 feet from the East line						
Ground Level Elev. 6647	Producing Formation Pictured Cliffs		Pool South Blanco		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization now in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Charles E. Egan
Position Superintendent

Company Caulkins Oil Company

Date March 26, 1976

STATE OF NEW MEXICO
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.
No. 3602
REGISTERED LAND SURVEYOR

Date Surveyed March 22, 1976
Registered Professional Engineer and/or Land Surveyor

E.V. Echolaw
Certificate No. 3602
E.V. Echolaw LS

