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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
FILE /		AND	0.15
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	1		
TRANSPORTER GAS /	-		
10/3	-		
OPERATOR '			
I. PRORATION OFFICE	<u> </u>		
,	3. Сопистия		
Caulkins Oi	I Company		
	O Brandmaton Nov. M	extico 87401	
Reason(s) for filing (Check proper box,	0, Farmington, New N	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s 🗔	
Change in Ownership	Casinghead Gas Conden	<b>7</b>	
Gladge III Gwileromp			
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	TEASE		
Lease Name	Well No. Pool Name, Including Fo		
Breech "E"	55 South Blanco	Pictured Clistes Feder	ral or Fee Fed. NM 03551
Location			
D . 8	380 Feet From The North Line	e and 830Feet From	The West
Unit Letter;	reet from the		
Line of Section 3 To	wnship 26N Range	6V NMPM, 134	Arriba County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
İ			
Came of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to basellas
Southern Union Gas	s Company	Fidelity Union Towe	er Bldg. 1508 Pacific
	Unit Sec. Twp. Rge.		hen
If well produces oil or liquids, give location of tanks.		No	
real and a situation and admit	ith that from any other lease or pool,	give commingling order number:	
If this production is commingled will. COMPLETION DATA	ith that from any other rease or poor,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Designate Type of Completi	on $-(X)$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-9-76	7-1-76	3225	3217
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 6569 Gr.	Name of Producing Formation Pictured Cliffs		3015
	1	Top Oil/Gas Pay	3015 Depth Casing Shoe
6569 Gr.	Pictured Cliffs and 3108 to 3120	Top Oil/Gas Pay 3066	3015
6569 Gr.	Pictured Cliffs and 3108 to 3120	Top Oil/Gas Pay	3015 Depth Casing Shoe
6569 Gr.	Pictured Cliffs  nd 3108 to 3120  TUBING, CASING, ANI CASING & TUBING SIZE	Top Oil/Gas Pay 3066	3015 Depth Casing Shoe 3217 SACKS CEMENT
6569 Gr.  Perforations 3068 to 3084 an  HOLE SIZE 12 1/4"	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"	Top Oil/Gas Pay 3066  CEMENTING RECORD DEPTH SET 100	3015 Depth Casing Shoe 3217  SACKS CEMENT 125
6569 Gr. Perforations 3068 to 3084 and HOLE SIZE	Pictured Cliffs  nd 3108 to 3120  TUBING, CASING, ANI CASING & TUBING SIZE	Top Oil/Gas Pay 3066  CEMENTING RECORD DEPTH SET 100 3217	3015 Depth Casing Shoe 3217 SACKS CEMENT
6569 Gr. Perforations 3068 to 3084 an HOLE SIZE 12 1/4"	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"	Top Oil/Gas Pay 3066  CEMENTING RECORD DEPTH SET 100	3015 Depth Casing Shoe 3217  SACKS CEMENT 125
6569 Gr.  Perforations 3068 to 3084 an  HOLE SIZE 12 1/4" 6 3/4"	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 3 1/2" 1"	Top Oil/Gas Pay 3066  CEMENTING RECORD DEPTH SET 100 3217 3015	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448
6569 Gr.  Perforations 3068 to 3084 an  HOLE SIZE 12 1/4" 6 3/4"	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  3 1/2"  1"  FOR ALLOWABLE (Test must be a	Top Oil/Gas Pay 3066  CEMENTING RECORD DEPTH SET 100 3217 3015	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448
HOLE SIZE  12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  3 1/2"  1"  FOR ALLOWABLE (Test must be a able for this defined.	Top Oil/Gas Pay 3066  DEMENTING RECORD DEPTH SET 100 3217 3015	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448
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HOLE SIZE  12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8"  3 1/2"  1"  FOR ALLOWABLE (Test must be a able for this defined to the state of the state	Top Oil/Gas Pay  3066  DEPTH SET  100  3217  3015  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  iil and must be equal to or exceed top allow- lift, etc.)
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HOLE SIZE  12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Off Run To Tanks	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8"  3 1/2"  1"  FOR ALLOWABLE (Test must be a able for this defined to the state of the state	Top Oil/Gas Pay  3066  DEPTH SET  100  3217  3015  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  iil and must be equal to or exceed top allow- lift, etc.)
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Perforations 3068 to 3084 at  HOLE SIZE  12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Off Run To Tanks  Length of Test  Actual Prod. During Test	Pictured Cliffs  ad 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2**  1**  FOR ALLOWABLE (Test must be a able for this di  Date of Test  Tubing Pressure  Oil-Bbls.	3066  D CEMENTING RECORD  DEPTH SET  100  3217  3015  Infer recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  itl and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
Perforations 3068 to 3084 at  HOLE SIZE  12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Pictured Cliffs  ad 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2**  1**  FOR ALLOWABLE (Test must be a able for this di  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Top Oil/Gas Pay 3066  DEMENTING RECORD DEPTH SET 100 3217 3015  Inter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 LLL 8  sil and must be equal to or exceed top allow- lift, etc.)  Choke Size
Perforations 3068 to 3084 at  HOLE SIZE  12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Cir Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 807	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2** 1**  FOR ALLOWABLE (Test must be a able for this definition of Test  Coll-Bbls.  Length of Test 3 hrs.	3066  D CEMENTING RECORD  DEPTH SET  100  3217  3015  Infer recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 LLL 8  sil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Perforations 3068 to 3084 and HOLE SIZE 12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 807 Testing Method (pitot, back pr.)	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2** 1**  FOR ALLOWABLE (Test must be a able for this do able for this	3066  CEMENTING RECORD DEPTH SET 100 3217 3015  Interrecovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 LLLS  itl and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Perforations 3068 to 3084 at  HOLE SIZE  12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 807	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2** 1**  FOR ALLOWABLE (Test must be a able for this definition of Test  Coll-Bbls.  Length of Test 3 hrs.	3066  D CEMENTING RECORD DEPTH SET 100 3217 3015  Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1040	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  sil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size 3/4*
Perforations 3068 to 3084 and HOLE SIZE 12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 807 Testing Method (pitot, back pr.)	Pictured Cliffs  ad 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2**  1**  FOR ALLOWABLE (Test must be a able for this defendable for this defendable)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(shut-in)  1040	3066  D CEMENTING RECORD DEPTH SET 100 3217 3015  Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1040	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 LLLS  itl and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
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Perforations 3068 to 3084 at  HOLE SIZE  12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 807  Testing Method (pitot, back pr.) Back Pressure  VI. CERTIFICATE OF COMPLIANT	Pictured Cliffs  ad 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2**  1**  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (shut-in) 1040  NCE	Top Oil/Gas Pay  3066  D CEMENTING RECORD  DEPTH SET  100  3217  3015  Infer recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  1040  OIL CONSER	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  iil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size 3/4**  VATION COMMISSION
Perforations  3068 to 3084 and  HOLE SIZE  12 1/4"  6 3/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  807  Testing Method (pitot, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	Pictured Cliffs  ad 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  3 1/2"  1"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure(shut-in)  1040  NCE	Top Oil/Gas Pay  3066  D CEMENTING RECORD  DEPTH SET  100  3217  3015  Infer recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  1040  OIL CONSER'  APPROVED	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  iil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size 3/4**  VATION COMMISSION  JUL 19
Perforations  3068 to 3084 and  HOLE SIZE  12 1/4"  6 3/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  807  Testing Method (pitot, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	Pictured Cliffs  ad 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2**  1**  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (shut-in) 1040  NCE	Top Oil/Gas Pay 3066  D CEMENTING RECORD DEPTH SET 100 3217 3015  Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 1040 OIL CONSER	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  iil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size 3/4**  VATION COMMISSION  JUL 19
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Perforations  3068 to 3084 and  HOLE SIZE  12 1/4"  6 3/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  807  Testing Method (pitot, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2** 1**  FOR ALLOWABLE (Test must be a able for this di  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-in) 1040  NCE  diregulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Top Oil/Gas Pay  3066  D CEMENTING RECORD  DEPTH SET  100  3217  3015  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1040  OIL CONSER'  APPROVED  BY  TITLE	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 3/4**  VATION COMMISSION  JUL 2 19
Perforations  3068 to 3084 and  HOLE SIZE  12 1/4"  6 3/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  807  Testing Method (pitot, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2** 1**  FOR ALLOWABLE (Test must be a able for this di  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-in) 1040  NCE  diregulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	3066  D CEMENTING RECORD DEPTH SET 100 3217 3015  Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 1040 OIL CONSER' APPROVED  BY  TITLE  This form is to be filed	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  It and must be equal to or exceed top allow- lift, etc.)  Choke Size Gas-MCF  Choke Size 3/4**  VATION COMMISSION  JUL 19  In compliance with RULE 1104.
Perforations  3068 to 3084 at  HOLE SIZE  12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  807  Testing Method (pitot, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the complete t	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2** 1**  FOR ALLOWABLE (Test must be a able for this di  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (Shut-in) 1040  NCE  diregulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Top Cil/Gas Pay  3066  D CEMENTING RECORD  DEPTH SET  100  3217  3015  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  1040  OIL CONSER'  APPROVED  BY  TITLE  This form is to be filed  If this is a request for all	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  It and must be equal to or exceed top allowalift, etc.)  Choke Size Gas-MCF  Gravity of Condensate  Choke Size 3/4*  VATION COMMISSION  JUL 19  In compliance with RULE 1104.  Illowable for a newly drilled or deepened premied by a tabulation of the deviation
Perforations 3068 to 3084 and HOLE SIZE 12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 807  Testing Method (pitot, back pr.) Back Pressure  VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the state of the s	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2** 1**  FOR ALLOWABLE (Test must be a able for this di  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-in) 1040  NCE  diregulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	3066  D CEMENTING RECORD DEPTH SET 100 3217 3015  Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 104,0 OIL CONSER' APPROVED  BY TITLE  This form is to be filed If this is a request for all well, this form must be accounted the state on the well in accounted to the state of the state	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  Sile and must be equal to or exceed top allowalift, etc.)  Choke Size Gas-MCF  Gravity of Condensate  Choke Size 3/4"  VATION COMMISSION  JUL 19  In compliance with RULE 1104.  Ilowable for a newly drilled or deepened openied by a tabulation of the deviation is cordance with RULE 111.
Perforations  3068 to 3084 and HOLE SIZE  12 1/4"  6 3/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 807  Testing Method (pitot, back pr.) Back Pressure  VI. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the Superintendent	Pictured Cliffs  ad 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2**  1**  FOR ALLOWABLE (Test must be a able for this described for this des	3066  D CEMENTING RECORD  DEPTH SET  100  3217  3015  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  104,0  OIL CONSER'  APPROVED  BY  TITLE  This form is to be filed in this is a request for all well, this form must be accounted the state on the well in accounted the sections of this form.	3015 Depth Casing Shoe 3217  SACKS CEMENT 125 448  Sil and must be equal to or exceed top allowalift, etc.)  Choke Size Gas-MCF  Gravity of Condensate  Choke Size 3/4*  VATION COMMISSION  JUL 19  In compliance with RULE 1104.  Ilowable for a newly drilled or deepened apparied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allowable f
Perforations 3068 to 3084 and HOLE SIZE 12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 807  Testing Method (pirot, back pr.) Back Pressure  VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the support of the	Pictured Cliffs  and 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2** 1**  FOR ALLOWABLE (Test must be a able for this di  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.  Tubing Pressure (Shut-in) 1040  NCE  diregulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	3066  CEMENTING RECORD  DEPTH SET  100  3217  3015  Inter recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1040  OIL CONSER'  APPROVED  BY  TITLE  This form is to be filed if this is a request for all well, this form must be accountests taken on the well in accounter and ac	Depth Casing Shoe  3217  SACKS CEMENT  125  448  SACKS CEMENT  125  448  Sacks CEMENT  125  448  Sacks CEMENT  125  448  Silver of the sequal to or exceed top allowall of the size of the sequence of owner, and
Perforations 3068 to 3084 and HOLE SIZE 12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 807 Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the superintendent  Superintendent 7-17-76	Pictured Cliffs  ad 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8**  3 1/2**  1**  FOR ALLOWABLE (Test must be a able for this di  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-in)  1040  NCE  diregulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	3066  D CEMENTING RECORD DEPTH SET 100 3217 3015  Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 104,0 OIL CONSER' APPROVED  BY TITLE  This form is to be filed if this is a request for all well, this form must be accompleted test taken on the well in accompleted Fill out only Sections I well name or number, or trans	SACKS CEMENT  125  448  SACKS CEMENT  125  448  SIL and must be equal to or exceed top allowallift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 3-19  In compliance with RULE 1104.  Ilowable for a newly drilled or deepened appared by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allowables.  JI, III, and VI for changes of owner, porter, or other such change of condition.
Perforations 3068 to 3084 and HOLE SIZE 12 1/4" 6 3/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 807 Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the superintendent  Superintendent 7-17-76	Pictured Cliffs  ad 3108 to 3120  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** 3 1/2**  1**  FOR ALLOWABLE (Test must be a able for this described for this des	3066  D CEMENTING RECORD DEPTH SET 100 3217 3015  Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 104,0 OIL CONSER' APPROVED  BY TITLE  This form is to be filed if this is a request for all well, this form must be accompleted test taken on the well in accompleted Fill out only Sections I well name or number, or trans	Depth Casing Shoe  3217  SACKS CEMENT  125  448  SACKS CEMENT  125  448  Sacks CEMENT  125  448  Sacks CEMENT  125  448  Silver of the sequal to or exceed top allowall of the size of the sequence of owner, and