NO. OF COPIES RECEIVED		3		
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SANTA FE		1		
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		>		
PRORATION OFFICE				

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
FILE /		AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER GAS /					
OPERATOR 2					
PRORATION OFFICE					
Operator					
Caulkins Oil Co	ompan <b>y</b>				
Address		den e			
Reason(s) for filing (Check proper box)	armington, New Mexic	Other (Please explain)			
New We!!	Change in Transporter of:	Office (1 rease explain)			
Recompletion	Otl Dry Ga				
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL AND	FASE				
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
Breech E	51 South Blanco	Pictured F State, Federal c	Fee Fed NM 03551		
Location		020			
Unit Letter D; 119	O Feet From The North in	e and 990 Feet From The	west		
Line of Section & Tov	mship 26 North Range 6	West , NMPM, hio A:	rriba County		
	. NO HOLDI HANGE U	HANDY , WING THE			
II. DESIGNATION OF TRANSPORT		S			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approved	d copy of this form is to be sent)		
Gas Company of N		1508 Pacific Ave.,	Dallas, Texas		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	Ballas, Ichas		
give location of tanks.	· · · · · · · · · · · · · · · · · · ·	No			
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
Designate Type of Completion		X	, 1		
Date Spudded 6-20-76	Date Compl. Ready to Prod. 8-10-76		P.B.T.D.		
ļ	8-10-76	4020	4020		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Tubing Depth		
	Pictured Cliffs	3012	3015 Depth Casing Shoe		
Perforations 301.2	to 3018 and 3030 to	1	4020		
7012		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT			
12 1/4"	8 5/8"	132'	150		
7 7/8"	4 1/2"	4020	768		
	<u> </u>	3015			
V. TEST DATA AND REQUEST F	OP ALLOWARIE (Test must be a	feer recovery of total values of land oil an	d must be continued ton allow-		
OIL WELL	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	7		
: 		2-4-2	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	SAF 21976		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	COIMCOOM. COM.		
			DIST. 3		
			0101.5		
GAS WELL Actual Prod. Test-MCF/D	I anoth of Tork	Bbls. Condensate/MMCF	Gravity of Condensate		
	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate		
1062 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Back Pressure	780	780	3/4"		
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION		
			: (P		
I hereby certify that the rules and	regulations of the Oil Conservation	Original Signed by A. R. Kendrick			
above is true and complete to the	vith and that the information given best of my knowledge and belief.				
		TITLE			
10/11/20 E/	egue	This form is to be filed in co			
(Sign	ature)	well this form must be accompani	ble for a newly drilled or deepened ed by a tabulation of the deviation		
Superintendent		tests taken on the well in accorde	be filled out completely for allow-		
(Ti	tle)	able on new and recompleted well	<b></b>		
9-6-76		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(D)	2te)		be filed for each pool in multiply		
		completed wells.			