NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Caulkins Oil Company Address P.O. Box 780, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Very Name | Well No. | Pool Name, Including Formation | Lease No. Kind of Lease State, Federal or Fee NM03733 258 Otero-Chacra Fed. Breech Location 1850 West Feet From The North Line and 1450 Feet From The County Range 6 West , NMPM, Rio Arriba 18 Township 26 North Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 📉 Gas Company of New Mexico 1508 Pacific, Dallas, Texas Is gas actually connected? Rge Unit If well produces oil or liquids, give location of tanks. NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well New Well Workover Deepen Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 8-31-76 3480 <u>3480</u> 6-29-76 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3368 3450 Chacra 6204 Depth Casing Shoe Perforations 3480 3368-3384, 3409-3419 and 3460-3470 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE 8 5/8° 4 1/2 185 174 3480 524 7 7/8" <u>3450</u> 1 1/4" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test COM. DIST. **GAS WELL** Gravity of Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 3 hrs. 467 Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4 895 Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE COT APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. THERVISOR DIST. TITLE

Charles E. Quenu	•
(Signature) Superintendent	
(Title) 9–3–76	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.