

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease

NMMN-03733

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

6. If Indian, Tribe Name

7. Unit Agency Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH 258

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-21209-00C1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

CHACRA, PICTURED CLIFF

4. Location of Well (Footage, Sec., Twp., Rge.)

1450' F/N 1850' F/W

SEC. 18-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other Temporary Abandonment

☐ Dispose Water

17. Describe Proposed or Completed Operations:

9-1-99

We intend to temporarily abandon this well in order to build location for our new Breech 812-M well located 1475' FNL and 1850' FWL. All surface equipment will be removed from well pad and well temporarily abandoned by following procedure:

Rig up.

T.O.H. laying down 1" production tubing from 3380'.

T.I.H. with 4 1/2" retrievable bridge plug.

Set retrievable bridge plug above Pictured Cliffs' perforations at 2400'.

Cut off and cap 4 1/2" casing.

Weld sucker rod to top of casing cap for marker.

Build new location.

Capped 4 1/2" casing will be approximately 4' under ground on new well pad.

Breech 812-M will be drilled and completed.

Upon completion of new completion, Breech 258 wellhead will be uncovered.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent DATE: September 2, 1999

APPROVED BY: Errol Becher

TITLE: Team Lead, Petroleum Management

CONDITIONS OF APPROVAL, IF ANY

DATE: SEP 03

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4 1/2" production casing will be extended above new ground level.

Re-install tubing head.

T.I.H. with retrieving head.

T.O.H. with retrievable bridge plug from 2400'.

Run production tubing to approximately 3350'.

Reset surface equipment and sales meter.

Turn gas back to sales line.

Estimated starting date, September 8, 1999

If you have any questions, please contact Robert L. Verquer at (505) 632-1544.

Work should be completed by November 15, 1999.