NO. OF COPIES RECEIVED	<del>-</del>		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	i e	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
perator	0.11 6		
Continental (	Jii Company		
	O, Hobbs, New Mexico 8824	10	
Reason(s) for filing (Check proper bo		Otner (Please exptain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	Effective 7	-1-78.
Change in Ownership	Custingnead Gas Conden	sate X	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	) I FACE		
Lease Name	Weil No. Fool Nagle, including Fo	Ermation Kind of Lea	Lease No.
AXI Harche 1	K 4-A Blanco II	resaverde State, Feder	al or Feegnalar
Location	- J. 4.		110-2
Unit Letter;	160 Feet From The North Line	e and <u>1690                                    </u>	The Hest
2 -	21-11	-W NMPM, Les	Carilla 2 County
Line of Section 7	ownship Ala-M Edrige 5	- W , NM FM, REG	- will county
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of C	or Condensate X	Agaress (Give address to which appro	oved copy of this form is to be sent;
Continental Oil Comp	pany (COST)	555 17th Street, Denve Address (Give address to which appro	er, Colorado 80202
Gas Company of New		1201 Elm Street, Dall	as Texas 75270
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	ien
<del></del>	<u> </u>	<u> </u>	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty, Diri. Resty.
Designate Type of Complet	<u> </u>		1
Date Spuaded	Date Compl. Recay to Prod.	Total Depth	P.5.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CM/Gas Pay	Tuzing Depth
Lievations (Dr. MAB, AI, GR, etc.,		. 65 61.0 048 1 47	
Perforations	<del></del>		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
	!		
		<u> </u>	
TEST DATA AND REQUEST		iter recovery of total volume of load of pth or be for full 24 hours;	l and must be equal to or exceed top allow
OIL WELL  Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.j
			<u> </u>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gran MGE
Actual Pros. During Test	Cil-Bois.	Water-Bbls.	Gas-MOF
		<u> </u>	
CAS WELL			1
Actual Prod. Teet-MCF/D	Length of Test	Bpis, Condensate/MMCF	Gravity of Candensate AUG 14 1978
•		•	Choke Size OIL CON CON DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		·	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			2 1 9 1978 by March Chalcz . 19
hereby certify that the rules and regulations of the Oil Conservation with and that the information given		APPROVED	to state a chaica
Jamaission have been complied united in the and complete to t	with and that the information given the best of my knowledge and belief.	BY California States	47 (100)
	2	TITLE	Commence of the Commence of th
2 1 1			compliance with RULE 1104.
will A. hou		If this is a request for allo	owable for a newly drilled or deepened anied by a tabulation of the deviation
٠٤٠.	gnaturej	well, this form must be accomp	THE RESERVE OF THE PARTY OF THE

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be fit.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Administrative Supervisor

August 11, 1978

Title)

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