

UNITED STATES
DEPARTMENT OF THE INTERIORGEOLOGICAL SURVEY *API 30-039-21222*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

990' FSL & 1065' FEL of SEC. 3

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST POST OFFICE*

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED

OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7232'

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

6240'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

20. ROTARY OR CABLE TOOLS

ROTARY

22. APPROX. DATE WORK WILL START*

6-1-76

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<i>12 1/4"</i>	<i>8 5/8"</i>	<i>24 #</i>	<i>500'</i>	<i>360 SX. - CIRC.</i>
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>14 & 15.5 #</i>	<i>6240'</i>	<i>600 SX.</i>

IT IS PROPOSED TO DRILL A STRAIGHT HOLE TO A T.D. OF 6240' AND COMPLETE AS AN INFILL MESA VERDE GAS WELL.

MUD PROGRAM: 0-500', Fresh Water; 500-6240', FRESH WATER GEL 8.5-8.8 #.

SEE ATTACHED FOR B.O.P. PROGRAM.

ACREAGE IS DEDICATED TO A GAS PURCHASER.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *APPROVAL* *ADAM N. SCAPV.* DATE *5-7-76*

(Th

use)

EFFECT NO

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

USGS-DURANGO (6), El Paso, Exxon. SRH. F.I. =

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator CONTINENTAL OIL COMPANY		Lease AXI APACHE K		Well No. 1-A
Unit Letter P	Section 3	Township 26 NORTH	Range 5 WEST	County RIO ARriba

Actual Footage Location of Well:
 990 feet from the **SOUTH** line and 1065 feet from the **EAST** line
 Ground Level Elev. **7232** Producing Formation **MESA VERDE** **BLANCO MESA VERDE** Dedicated Acreage **3.00** **319.80** Acres

Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

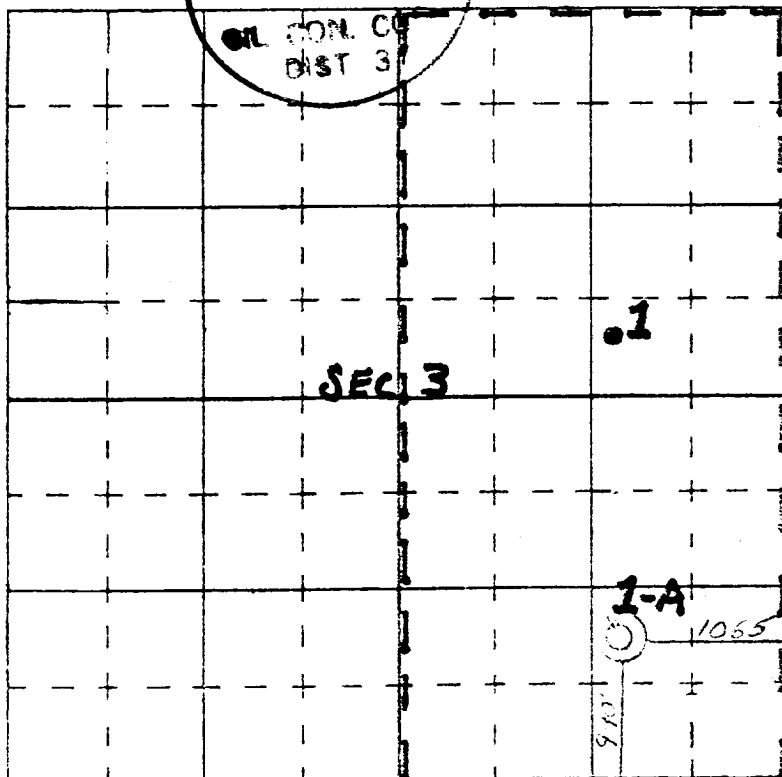
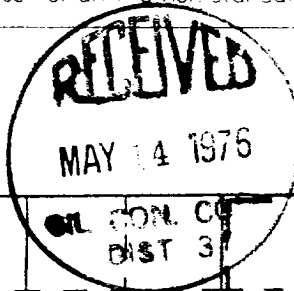
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Wm. A. Butterfield**
 Position **ADMIN. SUPERVISOR**
 Company **CONTINENTAL OIL Co.**
 Date **5-7-76**



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **30 April, 1976**

James P. Leese
 Registered Professional Engineer
 and/or Land Surveyor

James P. Leese

1463

Certificate No.

Manual and hydraulic controls with closing unit no less than 75' from wall head.

Development Plan For Surface Use

1. Existing roads including location of the exit from the main highway

See Attached Map

2. Planned access roads

See Below and Attached Map

- (a) Length and width of new road

*Location is
beside existing road.*

- (b) Roads may be altered at the discretion of the Jicarilla Apache Tribe and will be constructed and maintained according to their specifications.

3. Location of existing wells

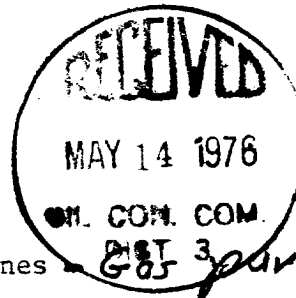
See Attached Map

4. Lateral roads to well location

See Attached Map

5. Location of tank batteries and flowlines

See Attached Map



285 purchaser will lay lines.

6. Location and type of water supply

☒ Water will be hauled to location from Largo Wash.
() See attached map for location of proposed water lines.

7. Methods for handling waste disposal

All litter and scrap material will be disposed of by burying in a trash pit with a minimum cover of 24 inches of dirt.

8. and 9. Location of camps and airstrips

There are no camps or airstrips contemplated to serve this lease.

10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.

See Below and Attached plat

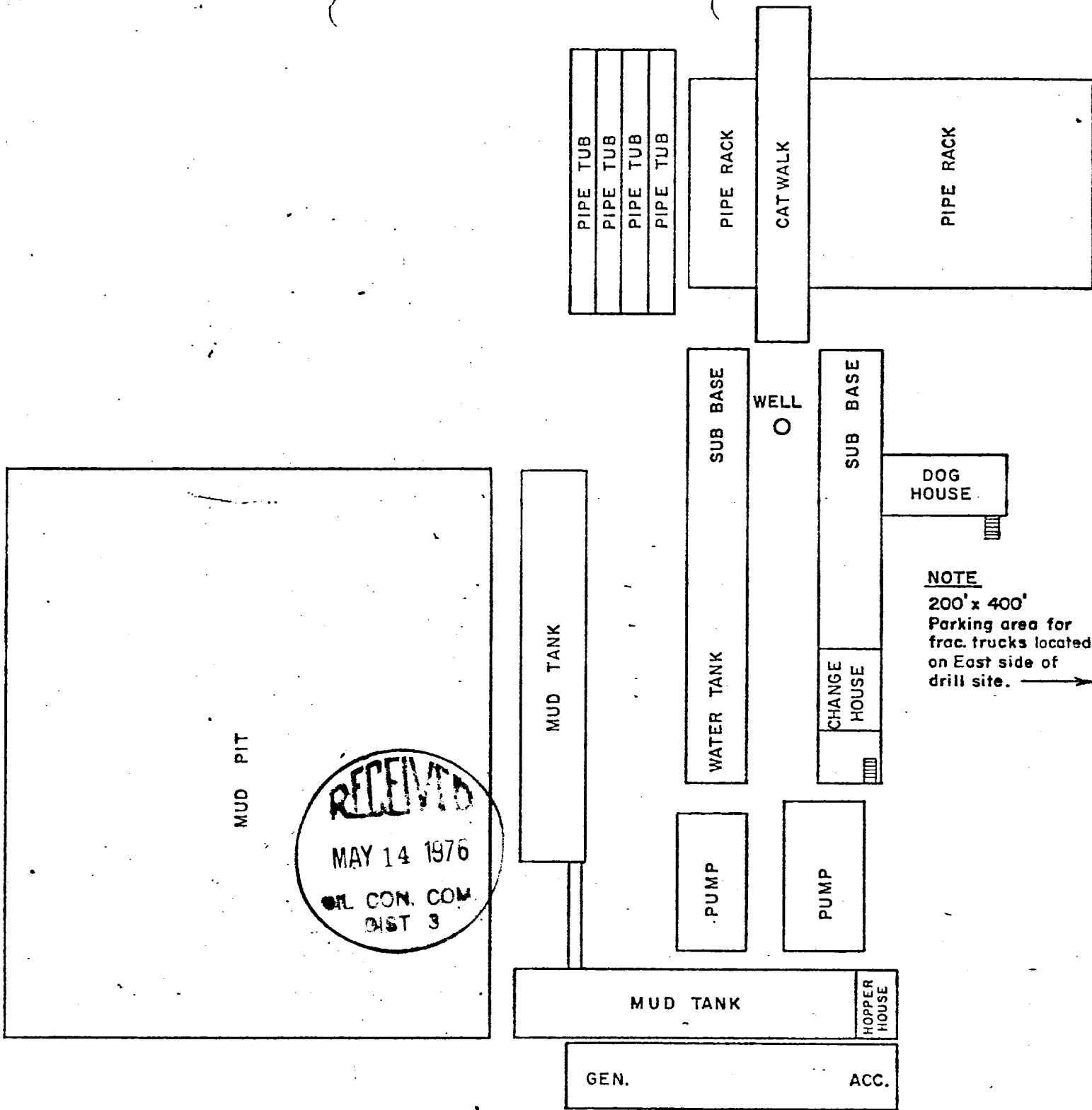
- (a) Size of drilling pad *160' X 200'* (b) Drilling pad ☒ Compacted

11. Plans for restoration of the surface

Surface will be levelled and properly conditioned as required by USGS after consulting with proper surface managing agency.

12. Other information that may be used in evaluating the impact on environment

Necessary precautions will be taken to prevent pollution of ponds, streams or other major water sheds which may be located in this area, and also to protect all vegetation.



APPROX. RIG SITE DIMENSIONS
160' x 200'

CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
Casper, Wyoming



RIG LAYOUT

Engineer: T. F. Barnes

Draftsman: B.S.

Date: 1-4-73