

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If (this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	38. GEOLOGIC MARKERS	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Kirtland Pictured Cliffs	3487	
					Cliffhouse (Mesa Verde)	3905	
					Point Lookout	5545	
						6070	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____							
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____			
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY															
3. ADDRESS OF OPERATOR Box 460, Hobbs, NM 88240															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 1065' FEL OF SEC. 3 At top prod. interval reported below SAME At total depth SAME															
14. PERMIT NO. _____ DATE ISSUED 1976															
15. DATE SPUDDED 7-5-76 16. DATE T.D. REACHED 7-14-76 17. DATE COMPL. (Ready to prod.) 8-16-76															
18. ELEVATIONS OF REPT. RT, GR, ETC.)* 7232' GR.															
20. TOTAL DEPTH, MD & TVD 6240'		21. PLUG, BACK T.D., MD & TVD 6170'		22. IF MULTIPLE COMPL. HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5593-5598', 5600-5638', 6135-6141', 6150-6158' MESA VERDE		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, SP, Gamma Ray, Caliper.		27. WAS WELL CORED NO.	
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"				517'				310 SX - CIRC.		—					
5 1/2"				6240'				600 SX		—					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		6159'		N/A	
31. PERFORATION RECORD (Interval, size and number)															
5593-5598', 5600-5638', 6135-6141', 6150-6158' w/ 4" CSG Gun															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
6135-6158'				TREAT W/ 25260 lbs 15% Acid 24,000 Gals E-Z Flow & 40,000 20/40 Sand. 5593-98', 5600-38 Tm + 38,000 E-Z Flow, 69,000 20/40 sd.											
33. PRODUCTION															
DATE FIRST PRODUCTION 8-27-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 8-27-76		HOURS TESTED 3 hrs		CHOKE SIZE 25/32"		PROD N. FOR TEST PERIOD —		OIL—BBL. 0		GAS—MCF. 3408 AOF		WATER—BBL. 0		GAS-OIL RATIO —	
FLOW. TUBING PRESS. 185		CASING PRESSURE 501		CALCULATED 24-HOUR RATE —		OIL—BBL. —		GAS—MCF. —		WATER—BBL. —		OIL GRAVITY-API (CORR.) —			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold															
35. LIST OF ATTACHMENTS F.T. Chaves															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED [Signature]				TITLE [Signature]				DATE 9-3-76							

*(See Instructions and Spaces for Additional Data on Reverse Side)