

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Mobil Oil Corporation						3. ADDRESS OF OPERATOR Three Greenway Plaza East, Suite 800, Houston, Texas 77046	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D, 990' FNL & 790' FWL Sec. 1, T-26-N, R-3-W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 7-1-76		16. DATE T.D. REACHED 7-15-76		17. DATE COMPL. (Ready to prod.) 10-19-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7315 CR	
20. TOTAL DEPTH, MD & TVD 6250		21. PLUG. BACK T.D., MD & TVD 6215		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5758-6018, 5503-5670 Blanco Mesa Verde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas IES-SUN-GR-Caliper Density Schl. Gr-Call-log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		20#		319		12-1/4	
4-1/2		10.30#		6250		7-7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		5475					
31. PERFORATION RECORD (Interval, size and number)							
5758-6018 Total of 43 Holes 5503-5670 Total of 34 Holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5503-6018				Howco acidized w/5000 gals 15% HFA + 130 RCNB Sealers SWF w/ 282,000 gals versagel + 966,000# 20/40 sd. + 50 RCNB sealers			
33.* GAS WELL							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in, waiting on Pipe Line Conn	
DATE OF TEST 11-17-76		HOURS TESTED 24		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 241		CASING PRESSURE 583		CALCULATED 24-HOUR RATE →		OIL—BBL. 4	
						GAS—MCF. 2,700	
						WATER—BBL. 0	
						GAS-OIL RATIO 675.000CF	
						OIL GRAVITY-API (CORR.) 57.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Northwest Pipe Line Corp.						TEST WITNESSED BY C. L. Pyle	
35. LIST OF ATTACHMENTS Daily Drilling Report Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. J. McDaniel		TITLE Authorized Agent		DATE 11-20-76			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

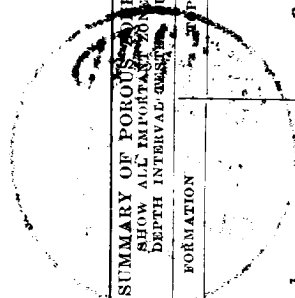
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS LAYERS: SHOW ALL IMPORTANT LAYERS OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, PRESSURE, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand	110		Cliff House	5582	
Sand & Shale	110	6250 TD	Mene Fee	5590	
			Point Lookout	5910	
			Maneco	6127	