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OISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C Etlective 1-1-65	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER OIL GAS OPERATOR			•		
I. PRORATION OFFICE	1			·	
Mobil Oil Corpor	Plaza East, Suite 800, H	ouston, Texas 77	046		
Reason(s) for filing (Check proper box New We'l Recompletion Change in Ownership		Other (Please			
If change of ownership give name					
and address of previous owner		,			· · · · · · · · · · · · · · · · · · ·
Lease Name Jicarilla "H"	Well No. Pool Name, including F	1	Kind of Lease State, Federal or Fee	Federal	Lease N
Unit Letter D : 990	Feet From The North	790	_ Feet From The	West	
Line of Section 1 Tox	waship 26-N Range	3-W , NMPM,	Rio Arriba	a	Count
Name of Authorized Transporter of Oil Plateau Inc.		As Address (Give address to Box 108, Farm			be sent)
Name of Authorized Transporter of Case Northwest Pipe Line Co		Address (Give address to 3529 E. 30th,	py of this form is to be sent), NM 82401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.gc. D 1 26-N 30W	No Waiting on Pipe Line Co			
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order			,
Designate Type of Completion	on - (X)	X	!	l l .	l l
Date Spudded 7-1-76	Date Compl. Ready to Prod. 10-19-76	Total Depth 6250	P.B.T	6215	
Elevations (DF, RKB, RT, GR, etc.) 7115 GR Perforations 1-JSPF Total of	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5503		g Depth 5475 Casing Shoe	
	Holes) (5503-5670 Total			6250	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEME	NT
10-1/4	8-5/8	319		250 x	
7-7/8	4-1/2 2-3/8	6250 5475		1100 x	
V. TEST DATA AND REQUEST FO		fter recovery of total volumenth or be for full 24 hours)		t be equal to or ex	ceed top al
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Clok	Size	:
Actual Prod. During Test	OII - Bbis.	Water - Bols,	Ga(-)	MOF C	
GAS WELL					
Actual Prod. Test-MCF/D 2700	Length of Test	Bals. Condensate/MMCF 1.481		ty of Condensate 57.3	
Testing Method (pitos, back pr.) Prover	Tubing Pressure (shut-in) 805	Casing Pressure (Shut-		3/4"	
. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
		appaoved, is, sylvanticht			9
	N	TITLE			
1 1 1 1 1 1	\ i	This form is to	be filed in complian	nce with RULE	1104,

(Signature)
Authorized Agent

(Ti:l:) 11-29-76

(Duiz)

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests (aken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Section of the sectio

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such change of condition Separate Forma C-104 must be filed for each pool in multiply