COFIE	. V E D	ت ۽	>
DISTRIBUTION			
SANTA FE	7		
FILE	1		
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS)	
40			

	SANTA FE /		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11: Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL /	GAS				
I.	OPERATOR / / PRORATION OFFICE Operator					
		01L CORP.	<u> </u>			
	Address Reason(s) for filing (Check proped box) New We!! Recompletion Change in Transporter of: Change in Ownership Casinghead Gas Condensate MR 7401 Other (Please explain) That for Lemps Clean Lip of water and Sand from Condensate Lip of water and Sand from Condensate					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	s up of wat	er and sand from		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE	Vind of Leas	se Lease No.		
Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee FEL Location Kind of Lease						
	Unit Letter P : 9/1	Feet From The SOOTH Lin	e and <u>990</u> Feet From	The <u>EAST</u>		
	Line of Section , Tov	vnship 2 3 Range 5	NMPM, R	10 ARRIBA County		
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	PATEAII Name of Author!zed Transporter of Cas		Box 108 FA	RMMGTON, N/1 8740) oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas NORTHWESTER	inghead Gas or Dry Gas S	Address (Give address to which appro	RMINIBTON, NIM, 8743		
	If well produces 3, give location of tunks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	7-20-76		
		h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compi. Reday to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	3001			
	7 1/2 "	46.3	15001			
		2 700	5200 FON	CLEANTIP ONLY		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or he for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	GOG-MCF		
	CACWELL			130 30 W		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Candenaute		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	30 1976		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 30 10. 19				
		SUPERVISOR DIST. #3				
		TITLE				
	P. f 1. 11-	7. f /2 /2-		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		If this is a request for allowante for a newly thin the second well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.