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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Oil Corporation
Address
Three Greenway Plaza East, Suite 800, Houston, Texas 77046
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "H"	Well No. 2-A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter P ; 990 Feet From The South Line and 990 Feet From The East Line of Section 2 Township 26-N Range 3-W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipe Line Corp.	Address (Give address to which approved copy of this form is to be sent) 501 Airport, Farmington, NM					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 2	Twp. 26-N	Rge. 3-W	Is gas actually connected? No	When waiting on gas connx

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 6-12-76	Date Compl. Ready to Prod. 7-12-76	Total Depth 6100		P.B.T.D. 6050					
Elevations (DF, RKB, RT, GR, etc.) 7038 GR	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 5394		Tubing Depth 5211				
Perforations 5454-5498, 5800-5898, 5900-5920, 5504-5564, 5636-5680, 5394-5398, 5400-5480 Total of 99 Holes				Depth Casing Shoe 6100					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4	8-5/8		335		215x circ				
7-7/8	4-1/2		6100		1900x				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

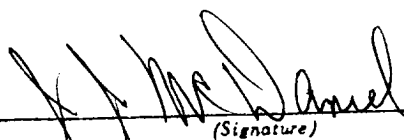
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2.054	Length of Test 24	Bbls. Condensate/MMCF 8	Gravity of Condensate 52.2
Testing Method (pitot, back pr.) -	Tubing Pressure (Shut-in) 1187	Casing Pressure (Shut-in) 1187	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Authorized Agent
(Title)

8-27-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 2 1976, 19

BY Original Signed by A. R. Hendrick

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.