			_	,			
-	NO. OF COPIES RECEIVED		8				
- {	DISTRIBUTION						
	SANTA FE		1				
	FILE		/				
	U.S.G.S.			AUTI			
	LAND OFFICE						
	TRANSPORTER	OIL	1				
		GAS	7				
	OPERATOR		if				
ı.	PRORATION OF						
	MOBIL OIL CORP.						
	ECX 778 FARMINGTON.						
	Reason(s) for filing (Check proper box)						
	New Well				Change		
	Recompletion			Oil			
	Change in Ownership				Casing		

III.

Ì	NO. OF COPIES RECEIVED							
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104				
	SANTA FE /	1	FOR ALLOWABLE	Supersedes Old C-104 and C-116				
	FILE /	***************************************	AND	Effective 1-1-65				
	U.S.G.S.	ALITHODIZATION TO TRA	NSPORT OIL AND NATURAL GA	a c				
ľ	LAND OFFICE	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	<i>1</i> 5				
1	011 /	-						
	TRANSPORTER	-						
}	GAS	_						
- }	OPERATOR A							
1.	PRORATION OFFICE							
	Operator MODIL MIL OCCO							
	MOSIL OIL CORF.							
	ddress							
	FOX 778, FARMINGTON, NM. 8740							
	eason(s) for filing (Check proper box) ew We!! Change in Transporter of: Change in Transporter of:							
	New Well	Change in Transporter of:	110. Of water	2				
- [Recompletion	Oil Dry Ga	. The way were	17 cana from luser.				
		Casinghead Gas Conden		•				
I	Change in Ownership	Cdainghedd Gda Conden	isde					
,	If change of ownership give name							
	and address of previous owner							
	•							
II.	ESCRIPTION OF WELL AND LEASE							
Ī	ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.							
	TICARILLA F	JICARILLA H 5A BLANCO MESAUERDE State, Federal or Fee FRY						
H	ocation							
	カル	190 1/00711	7790	ルルモイナ				
	Unit Letter;//	Unit Letter D; 1190 Feet From The 1087/Line and 790 Feet From The WEST						
	<i>;</i> /	2/11	2111	CONICA				
- 1	Line of Section / To	ownship - 10/0 Range	3 , NMPM, //	OFRICE County				
			. ,					
II.	DESIGNATION OF TRANSPOR	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
, , ,	Name of Authorized Transporter of Oil or Condensate		Address (Give address to which approved copy of this form is to be sent)					
ļ	PINTEAU	1010	BOULDS ERROUSTED NICE 87401					
}	Name of Authorized Transporter of Co	usinghead Gas or Dry Gas 5-4	Address (Give address to which approved copy of this form is to be sent)					
	Manthuttet "	Ter in care						
	10K1HW631	THE LINE CAP	Is gas actually connected? When					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	T /2 m/ /	12 21276				
	give location of tanks.							
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:					
	COMPLETION DATA	•						
		Oil Well Gas Well		Plug Back Same Restv. Diff. Restv.				
	Designate Type of Completi	$\lim_{X \to X} - (X)$! × ! !	! !				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth				
	, , , , , , , , , , , , , , , , , , , ,	contains (DI , RRD, RI , GR, etc.)						
- 1	D. (Depth Casing Shoe				
	Perforations Depth Casing Snoe							
ł	İ	TURING CASING AND	CEMENTING RECORD					
r		TOBING, CASING, AIL	- Camaritation (1200)					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT				
	12/44	CASING & TUBING SIZE	DEPTH SET ろひひ イ	SACKS CEMENT				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12/44	CASING & TUBING SIZE	DEPTH SET ろひひ イ	SACKS CEMENT				
	71/811	CASING & TUBING SIZE	DEPTH SET BUU 1 65001					
	TEST DATA AND REQUEST I	CASING & TUBING SIZE	DEPTH SET					
	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE S - S '' - L S - S ''	DEPTH SET 300 / 6500 / fter recovery of total volume of load oil and pth or be for full 24 hours)	d must be equal to or exceed top allow-				
	TEST DATA AND REQUEST I	CASING & TUBING SIZE	DEPTH SET	id must be equal to or exceed top allow-				
	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE S - S '' A - 1/2 '' FOR ALLOWABLE (Test must be a) able for this de Date of Test	fter recovery of total volume of load oil as pth or be for full 24 hours) Producing Method (Flow, pump, Fas lift.	d must be equal to or exceed top allow- etc.)				
	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE S - S '' - L S - S ''	DEPTH SET 300 / 6500 / fter recovery of total volume of load oil and pth or be for full 24 hours)	d must be equal to or exceed top allow-				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE S - S '' A - 1/2 '' FOR ALLOWABLE (Test must be a) able for this de Date of Test	DEPTH SET SCC fter recovery of total volume of load oil as pth or be for full 24 hours Producing Method (Flow, pump, fas lift. Casing Pressure	d must be equal to or exceed top allow- etc.) Choke Size				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE S - S '' A - 1/2 '' FOR ALLOWABLE (Test must be a) able for this de Date of Test	DEPTH SET SCC fter recovery of total volume of load oil and pith or be for full 24 hours. Producing Method (Flow, pump, fast lift. Casing Pressure	d must be equal to or exceed top allow- etc.)				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE Solve of Size FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET SCC fter recovery of total volume of load oil as pth or be for full 24 hours Producing Method (Flow, pump, fas lift. Casing Pressure	d must be equal to or exceed top allow- etc.) Choke Size				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE Solve of Size FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET SOCOME fter recovery of total volume of load oil and pth or be for full 24 hours. Producing Method (Flow, pump, page lift.) Casing Pressure Water-Bbls.	d must be equal to or exceed top allow- etc.) Choke Size				
	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE Solve of Size FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET SCC fter recovery of total volume of load oil as pth or be for full 24 hours Producing Method (Flow, pump, fas lift. Casing Pressure	d must be equal to or exceed top allow- etc.) Choke Size				
	TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE S - S - S - S - S - S - S - S - S - S	DEPTH SET SOCOME fter recovery of total volume of load oil and pth or be for full 24 hours. Producing Method (Flow, pump, page lift.) Casing Pressure Water-Bbls.	d must be equal to or exceed top allow- etc.) Choke Size				
	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE Solve of Size FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET SCC fter recovery of total volume of load oil as pth or be for full 24 hours Producing Method (Flow, pump, fas lift. Casing Pressure Water-Bbls.	d must be equal to or exceed top allow- etc.) Choke Size Gas-MCF				
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE Solution FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET SOCO feer recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pump, fast life.) Casing Pressure Water-Bbls. Bbls. Condensate MMCF	d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate				
	TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE S - S - S - S - S - S - S - S - S - S	DEPTH SET SCC fter recovery of total volume of load oil as pth or be for full 24 hours Producing Method (Flow, pump, fas lift. Casing Pressure Water-Bbls.	d must be equal to or exceed top allow- etc.) Choke Size Gas-MCF				
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE Solution FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET SCC Ster recovery of total volume of load oil and pith or be for full 24 hours. Producing Method (Flow, pump, fast lift.) Casing Pressure Water-Bbis. Bbls. Condensate MMCF Casing Pressure (Shut-in)	d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size				
	TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE S - S - S - S - S - S - S - S - S - S	DEPTH SET SCCC fter recovery of total volume of load oil and pith or be for full 24 hours. Producing Method (Flow, pump, fast lift.) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size				
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE S - S - S - S - S - S - S - S - S - S	DEPTH SET SCCC fter recovery of total volume of load oil and pith or be for full 24 hours. Producing Method (Flow, pump, fast lift.) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size				
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE Solution FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET SCCC fter recovery of total volume of load oil and pith or be for full 24 hours. Producing Method (Flow, pump, fast lift.) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size				
VI.	TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE Solution FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	DEPTH SET SOCO Ster recovery of total volume of load oil an opth or be for full 24 hours) Producing Method (Flow, pump, fast lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATAPPROVED	choke Size Choke Size Choke Size Choke Size Choke Size Choke Size				
VI.	TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE Solution FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET SCC Ster recovery of total volume of load oil an pith or be for full 24 hours) Producing Method (Flow, pump, as lift.) Casing Pressure Water-Bbls. Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CONSERVATINGE OF CONSERVATI	d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1976, 19				
VI.	TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE Solution FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	DEPTH SET SCCC feer recovery of total volume of load oil an pith or be for full 24 hours. Producing Method (Flow, pump, fast lift.) Casing Pressure Water-Bbls. Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CONSERVATIONS APPROVED Origina	d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1976, 19				
VI.	TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE Solution FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	DEPTH SET SCC Ster recovery of total volume of load oil an pith or be for full 24 hours) Producing Method (Flow, pump, as lift.) Casing Pressure Water-Bbls. Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CONSERVATINGE OF CONSERVATI	d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1976, 19				
VI.	TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE Solution FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	DEPTH SET SOCO See Transport of total volume of load oil and on the for full 24 hours) Producing Method (Flow, pump, fast lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATIONS APPROVED BY TITLE	Choke Size Gravity of Condensate Choke Size TION COMMISSION 1976, 19				
VI.	TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE Solution FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	DEPTH SET SOCO Ster recovery of total volume of load oil as pth or be for full 24 hours) Producing Method (Flow, pump, fast lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATIONS APPROVED BY TITLE This form is to be filed in continuous cont	Choke Size Gravity of Condensate Choke Size TION COMMISSION 1976, 19				

VI.

Cit forking
(Signature)
(Title)
10-20-76 (Date)

well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change or condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.