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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mobil Oil Corporation	
Three Greenway Plaza East, Suite 800, Houston, Texas 77046	
for filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
tion <input type="checkbox"/> Change in Transporter of:	
Ownership <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

of ownership give name
ss of previous owner

SECTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Well "H"		5-A	Blanco Mesa Verde	State, Federal or Fee Federal	
etter	D	1190	Feet From The North	Line and	790
			Feet From The West		
f Section	11	Township	26-N	Range	3-W
				NMPM,	Rio Arriba
					County

SECTION OF TRANSPORTER OF OIL AND NATURAL GAS	
Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Seau, Inc.	Box 108, Farmington, NM 87401
Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
West Pipe Line Corp.	3539 E. 30th St., Farmington, NM 87401
roduces oil or liquids, tion of tanks.	Unit D Sec. 11 Twp. 26-N Rge. 3-W
	Is gas actually connected? No
	When Waiting on Pipeline conx

roduction is commingled with that from any other lease or pool, give commingling order number:

SECTION DATA	
gnate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
dded -76	Date Compl. Ready to Prod. 10-13-76
is (DF, RKB, RT, GR, etc.) GR	Name of Producing Formation Blanco Mesa Verde
ons 1-JSPF Total of 91 Holes O.A. (5390-5468 Total of 22 Holes)	Total Depth 6000
4-5840 Total of 43 Holes) (5531-5674 Total of 26 Holes)	Top Oil/Gas Pay 5390
	Tubing Depth 5352
	Depth Casing Shoe 6000

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	319	250 x
7-7/8	4-1/2	6000	1733 x
	2-3/8	5352	

DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

st New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Test	Tubing Pressure	Casing Pressure	Choke Size
rod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

ELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Prod. Test-MCF/D	24	1.515	51.1
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
er	1157	1159	3/4

FICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
certify that the rules and regulations of the Oil Conservation sion have been complied with and that the information given s true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
Authorized Agent		Original Signed by A. R. Kendrick	
11-29-76		TITLE _____	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply	