

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 790' FWL, Sec. 11, T26N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

JIC CONT. 96

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 96 5A

9. API Well No.

30-039-21238

10. Field and Pool, or exploratory Area

Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/8/00 MIRU. TOH with 2 3/8" tubing. RIH with RBP set @ 3830'.  
3/9/00 Test casing, pump into @ 750# @ 3 BPM. RU log with GR-CCL-CBL from 3800'-2750'. TIH with packer. Located casing leak 3477'-3541'. TOH set packer @ 3100'.  
3/10/00 RU squeeze casing leak with 100 sks class "B", .3% H-344, 1% CaCL2. WOC.  
3/13/00 TOH with packer. TIH with 3 7/8" bit, tag cement @ 3256', drill to 3622'. Test squeeze did not hold.  
3/14/00 TOH with bit. TIH with packer set @ 3172'. Squeeze casing leak with 75 sks class "B", 2% CaCL2, .4% halad-344. WOC.  
3/15/00 TOH with packer. TIH with bit, tag cement @ 3285' drill to 3622'. Test casing to 500# OK. TOH.  
3/16/00 TIH, retrieve RBP, TOH with same.  
3/17/00 TIH with 1 jt 2 3/8" tubing, SN, 183 jts 2 3/8" tubing. Land tubing @ 5827', SN @ 5796'. RDMO.

NOTE: DID NOT ADD PICTURED CLIFFS AS PLANNED OR DHC IN ACCORDANCE TO NMCD DHC-1065.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp

Title Production Assistant

Date 4/7/00

(This space for Federal or State office use)

Approved by P. E.

Title P. E.

Date 4/18/00

Conditions of approval, if any: