Form 9-321

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved.

DATE _

	ISEPARI		HII)H warea side)	Te- 5. LEASE DESIGNATION AND SERIAL NO.
		MENT OF THE INTE	INTO IN VELSE BILLEY	Jicarilla Contract #151
				6. IF INDIAM, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				
	— OF ATTM	OATION FOR TERMIT	y y y y y	7. UNIT AGREEMENT NAME
OIL GAS	• <u>ព</u> ា			
WELL WELL X OTHER				8. FARM OR LEASE NAME
NAME OF OPERATOR				Arizona Jicarilla "B"
Aztec Oil & Gas Company				9. WELL NO.
ADDRESS OF OPERATOR				#4-A \$ 3 a 4 a 4 a 4 a 5 a 6 a 6 a 6 a 6 a 6 a 6 a 6 a 6 a 6
P. O. Drawer 570, Farmington, New Mexico LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POOL, OR WILDCAT
See also space 17	LL (Report location 7 below.)	clearly and in accordance with a	my State requirements.	Blanco Mesa Verde
At surface				11. SEC., T., R., M., OR BLK. AND
1450' FNL & 1030' FWL				SURVEY OR AREA
	Section	n 4, T26N, R5W		Control A MOCN DEW
	<u>,</u>			Section 4, T26N, R5W
. PERMIT NO.		15. ELEVATIONS (Show whether	· DF, RT, GR, etc.)	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
		6520 GL		Rio Arriba New Mexico
	Charl A	poropriate Roy To Indicate	Nature of Notice, Report, or	Other Data # 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
		• •		EQUENT REPORT OF
	NOTICE OF INTE	INTION TO:	8080	EQUENT REPORT OF
TEST WATER SH	UT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	r	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZ	z E	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT [®]
REPAIR WELL		CHANGE PLANS		IG REPORT X
(Other)			(Norz: Report resu Completion or Recor	lts of multiple completion on Well mpletion Report and Log form.)
proposed work nent to this wo	c. If well is direct	tionally drilled, give subsurface k	ocations and measured and true ver	es, including estimated date of starting any tical depths for all markers and sones perti-
proposed work	c. If well is direct	tionally drilled, give subsurface k	ocations and measured and true ver	tical depths for all markers and sones perti-
proposed work nent to this wo	c. If well is direct	tionally drilled, give subsurface k	ocations and measured and true ver	tien deptils for all markets and some perd-
proposed work nent to this wo	c. If well is direct	tionally drilled, give subsurface k	(-55 casing. Total 21	2.58'. Set at
proposed work nent to this wo	Ran 5 joint	ts of 9-5/8", 36#, k Cemented with 190 s	C-55 casing. Total 21 cacks of Class "B" wit	2.58'. Set at
proposed work nent to this wo	Ran 5 joint	tionally drilled, give subsurface k	C-55 casing. Total 21 cacks of Class "B" wit	2.58'. Set at
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proposed work nent to this wo	Ran 5 joint	ts of 9-5/8", 36#, k Cemented with 190 s	C-55 casing. Total 21 cacks of Class "B" wit	2.58'. Set at h 4# gel flake
proposed work nent to this wo	Ran 5 joint	ts of 9-5/8", 36#, k Cemented with 190 s	C-55 casing. Total 21 cacks of Class "B" wit	2.58'. Set at the set of the set
proposed work nent to this wo	Ran 5 joint	ts of 9-5/8", 36#, k Cemented with 190 s	C-55 casing. Total 21 cacks of Class "B" wit	SEP 13 1576 OIL CON. COM.
proposed work nent to this wo	Ran 5 joint	ts of 9-5/8", 36#, k Cemented with 190 s	C-55 casing. Total 21 cacks of Class "B" wit	2.58'. Set at the set of the set
proposed work nent to this wo	Ran 5 joint	ts of 9-5/8", 36#, k Cemented with 190 s	C-55 casing. Total 21 cacks of Class "B" wit	SEP 13 1576 OIL CON. COM.
proposed work nent to this wo	Ran 5 joint 223' RKB. per sack an	ts of 9-5/8", 36#, k Cemented with 190 s and 3% CaCl. Plug do	C-55 casing. Total 21 acks of Class "B" without at 11:30 A.M.	SEP 16 1676 GIL CON. COM. DIST. 3
proposed work nent to this wo	Ran 5 joint 223' RKB. per sack an	ts of 9-5/8", 36#, k Cemented with 190 s and 3% CaCl. Plug do	C-55 casing. Total 21 acks of Class "B" without at 11:30 A.M.	SEP 13 15 76 OIL CON. COM.

TITLE _

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: