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November 22, 1976

(Date)

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-10 Effective 1-1-65			
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	AOTHORIZATION TO TRA	AND ON FOIL AND F	TATURAL GAS		
TRANSPORTER OIL					
GAS					
OPERATOR /	-				
PRORATION OFFICE Operator					
Aztec Oil &	Gas Company				
Address				•	
P. O. Drawer	570, Farmington, New Me	xico 87401			
Reason(s) for filing (Check proper box New We!!	Change in Transporter of:	Other (Please	explain)		
Recompletion	Oil Dry Go				
Change in Ownership	Casinghead Gas Conder	771			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	
Arizona Jicarilla "B"	4-A Blanco Mesa V	erde	State, Federal or I	Fee Jicarilla #151	
Location in the second	420			101 a - 4	
Unit Letter E ; 14	Feet From The North Lin	ne cnd <u>1030</u>	_ Feet From The	West	
Line of Section 4 To	wnship 26N Range	5W , NMPM.	Rio Arril	ba County	
Name of Authorized Transporter of Oil	rer of oil and natural ga	Address (Give address t	o which approved (copy of this form is to be sent)	
Plateau, Inc.	_	P. O. Box 108,	Farmington,	New Mexico 87401	
Name of Authorized Transporter of Car		Address (Give address t	o which approved o	copy of this form is to be sent)	
Southern Union Gas Con		First Internati		Dallas, Texas 75270	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When		
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order		lug Back ['] Same Res'v. Diff. Res'v.	
Designate Type of Completic		X HOLKOVE	l l	Sume Nes-V. Ditt. Nes-V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	.B.T.D.	
9-10-76	9-19-76	57741		5750'	
Elevations (DF, RKB, RT, GR, etc.; 6520' GR	Name of Producing Formation Mesa Verde	Top O!1/Gas Pay 4846 1	Tu	ubing Depth	
Perforations	riesa verue	1 4040	De	5430 tepth Casing Shoe	
See form 9-330	(USGS)			5774'	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
13-3/4"	9-5/8"	223' 3415'		190	
8-3/4"	7!!	3261' - 5774'		130 230	
6-1/4"	4-1/2"	5430'			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume	ne of load oil and	must be equal to or exceed top allow-	
OIL WELL	able for this de	epth or be for full 24 hours Froducing Method (Flow			
Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Fibe	, pump, gus tijt, et	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Length of Test	Tubing Pressure	Casing Pressure	Cì	hoke Size NOV	
				TOUR COLF COME	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Go	as-MOF DIST. 3	
I	<u> </u>				
GAS WELL	Length of Test	Ebla, Condensate/MMCF	- Ta	ravity of Condensate	
Actual Prod. Test-MCF/D 1278 MCF/d	3 hrs	Endla, Condensate/ MMC	G	daily of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Ci	hoke Size	
Back Pressure	720 psig	822 psig		3/4"	
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVATION	ON COMMISSION	
I hereby certify that the rules and i	regulations of the Oil Conservation	APPROVED		, 19	
Commission have been complied v	11	•			
above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick			
		TITLE			
		This form is to	This form is to be filed in compliance with RULE 1104.		
I Jan Jan		If this is a requ	If this is a request for allowable for a newly drilled or deepened		
District Production Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		All sections of this form must be filled out completely for allow-			
(Title)		able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply