

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Contract #96

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "H"

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T-26-N, R-3-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
Suite 800, Three Greenway Plaza East, Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

990 FSL & 990 FEL, Sec. 11, T-26-N, R-3-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7105 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & Cement Job

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/19/76

(16) 6050 ND, cmt 5 1/2 csg, 9.0-55-8. ran SW Neutron log 300-6019, WIH w/DP, 30' fill, CO & circ 4 hrs, POH, LD DP & DC's, ran 192 jts 4 1/2 10.5# K55 csg, set on bottom @ 6050, DV tool @ 3823, BJ cmt 1st stage w/465x 1t wt + 5# gilsonite + 1/4# flocele + 300x B Neat + 1/4# Flocele, PD 8:30 AM 8/18/76, lost returns last 20 bbls of disp, circ for 2nd stage.

8/20/76

(17) 6050 ND, WOC 5 1/2 csg, circ thru DV Tool @ 3823/6 hrs, cmt did not circ 2nd stage 735x 1t wt + 5# gilsonite + 1/4# flocele tailed in w/100x B + 1/4# flocele cmt circ, PD 12:15 PM 8/19/76, NU, rel Cactus Rig #5 4:15 PM 8/19/76.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Handwritten Signature]

TITLE

Authorized Agent

DATE

8-30-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: