	DISTRIBUTION				/
	SANTA FE		CONSERVATION COMMI	SSION	Form C-104
	FILE	KENOESI	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-, Effective 1-1-55
	U.S.G.S.	AUTHORIZATION TO TR			S
	TRANSPORTER OIL /	_			
	GAS /				
	PHORATION OFFICE				
I.	Operator				
	Mobil Oil Corporation				
	Three Greenway Plaza East, Suite 800, Houston, Texas 77046				
	Reason(s) for filing (Check proper box		Other (Please	explain)	
	New Well Recompletion	Change in Transporter of: Oil Try G			
	Change in Ownership	OII Dry G	28		
	If change of ownership give name	No reposit			
	and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, including F		Kind of Lease	Lease No.
	Jicarilla "H"	1-A Blanco Mesa	Verde	State, Federal o	Fee Federal
		O Feet From The South	990		East
				_·Feet From The	
	Line of Section 11 To	wnship 26-N Range	3-W , NMPM,	Rio Arr	iba County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)				
	Plateau, Inc. Name of Authorized Transporter of Car		Box 108, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)		
	Northwest Pipeline Corp.		3539 E. 30th, Farmington, NM 87401		
	If well produces oil or liquids,	Unit Sec. 7wp. Pae.	is gas actually connected		ing on Ding Idea Conv
	give location of tanks. P 11 26-N 3-W No Waiting on Pipe Line Conx				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen P	Plug Back   Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.
	8-4-76	10-4-76	6050		6008
	Elevations (DF, RKB, RT, GR, etc.) 7105 GR	Name of Producing Formation	Top Oil/Gas Pay 5384	Т	ubing Depth
		Blanco Mesa Verde f 90 Holes OA. 5746-588		les,	5355 Pepth Casing Shoe
	5504-5656 Total of 24	Holes, 5384-5460 Total			6050
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
	12-1/4	8-5/8	318		SACKS CEMENT 250 x Circ.
	7-7/8	5-1/2 4/12	6050		1600 x
		2-3/8	5355		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE. (Test must be a	feet recovery of total volume	of load oil and	must be equal to as exceed ton allow
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, s	9.0
	Length of Test	Tubing Pressure	Casing Pressure	् शु	hoke Size
	Actual Prod. During Test	Oll-Bbis.	Water-Bais.		ge - MCF
	Actual Prod. During 1981	OIL-BS.a.	water-sols.	ا ا	da-MCF
,					
į	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		ravity of Condensate
	3000	24	1	.	65.8
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1	n) C	hoke Size
<u> </u>	Prover	989	989		3/4"
VI.	CERTIFICATE OF COMPLIANC	CE .	OIL CC	NSERVATI	ON COMMISSION
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		
	Commission have been complied washove is true and complete to the	ith and that the information given best of my knowledge and belief.	original Si	gned by A.	P. Yondrick
	$\sim$	TITLE STITEMENT CASE.			
	0 , 10	$\bigcap$			
	K Michiannel		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	(Signature) Authorized Agent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

The second second second

(Tule) 11-29-76

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Deparate Forms C-104 must be filed for each pool in multiply