HO. OF COPIES RECEIVED			5 1	
DISTRIBUTION				
SANTA FE				
FILE		\prod		
U.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR		17		
PRORATION OFFICE				

	SANTA FE	_	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116					
	U.S.G.S.	AUTHODIZATION TO TOA	AND NEPORT OF AND MATURAL	Effective 1-1-65					
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS					
	TRANSPORTER GAS GAS								
	OPERATOR								
1.	PRORATION OFFICE			•					
	Mobil Producing Texas	& New Mexico Inc.							
	9 Greenway Plaza, Sui								
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)						
	Recompletion	Oil Dry Gas		ator name from Mobil Oil					
	Change in Ownership	Casinghead Gas Conden	sate [[Effectiv	e Date: 1-1-1980)					
	If change of ownership give name and address of previous owner								
11.	. DESCRIPTION OF WELL AND LEASE								
	Jicarilla H	Well No. Pool Name, including Formation Kind of Lease 1-A Blanco Mesa Verde State, Federal or Fee							
	Location	Carrella	000	East					
	Unit Letter P : 990	Feet From The South Line	e and 990 Feet From	The East					
	Line of Section 11 Tow	mship 26-N Range 3	−W , NMPM,	Rio Arriba County					
Ш.	DESIGNATION OF TRANSPORT		S Address (Give address to which appr	oved copy of this form is to be sent!					
	Plateau , Inc.	AAA	Box 108 Farmingto	on. NM 87401					
	Name of Authorized Transporter of Cas	inghead Gas or Dry GaskXX	Address (Give address to which appr	oved copy of this form is to be sent)					
	Northwest Pipeline Corp [f well produces oil or liquids,	Unit Sec. Twp. P.ge.		Farmington, NM 87401					
	give location of tanks.	P 11 26-N 3-W	YES						
IV.	If this production is commingled wit COMPLETION DATA								
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
		TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT					
.,	THE DATA AND REQUEST FO	DD ATTOWART /Test must be at	ter recovery of total volume of land of	l and must be equal to or exceed top allow-					
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL For Now Oil Bus To Torks Date of Test Producing Method (Flow, pump, gas lift, etc.)									
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gae-MCF					
				OCT 29 1979 COM.					
	GAS WELL			OCT 29 COM.					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens (10) COM. Chair State Chair State					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
			OU CONSERV	ATION COMMISSION					
VI.	CERTIFICATE OF COMPLIANCE		00	T 29 1979					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ TITLE 19220 Y OIL & CAS INSTECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104.							
						Broke marinela.		74 AND 10 0 000000 for 0114	wable for a newly drilled or deepened
					Authorized Agent (Title)			well, this form must be accome tests taken on the well in acc	penied by a tabulation of the deviation ordence with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.									
	(Title) October 31, 1979		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
(Date)		well name or number, or transpo	orter, or other such change of condition. Let be filed for each pool in multiply						