Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 8750004-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.							
Operator Meridian Oil Inc.				Well API No.			
Address P O Box 4289 Fa	armington, New Mexico	87499					
Reason(s) for Filing (Check proper box)	Trimigron, 1.000 ivionice	3 07 133		Other (Please	explain		
New Well	Change in T		. X	<u> </u>	•		
	Change in Transporter of:			WELL NAME CHANGED FROM JICARILLA H 1A.			
Recompletion	Oil Dry Gas			EFFECTIVE 8/1/92			
Change in Oprator X	Casinghead Gas	Condensate	X	21122111			
If change of operator give name	Makil Day daying TV	(N. C	Di	G : 0	700	
and address of previous operator	Mobil Producing TX	& NM Inc.				/00,	
II. DESCRIPTION OF WE			Hous	ton, Texas	77046		
Lease Name JICARILLA 96	1	luding Formation		Kind of Lease		Lease No.	
Location 96	IA BLANCO M	ÆSAVERDE	<u> </u>	State, Feder	ral or Fee	JICARILLA 96	
Unit Letter P	: 990 Feet From The	S	Line and	990	Fact Farm The	E	
Section 11	Township 26N	Range	- 3W	,NMPM,	_Feet From The RIO ARRIBA	E Line	
III. DESIGNATION OF TI	*				NO ARRIDA	A County	
Name of Authorized Transporter of Oil	or Condensate		T		ich approved copy	of this form to be sent)	
MERIDIAN OIL INC Name of Authorized Transporter of Casinghe		P.O. BOX 4289, FAI			MINGTON, N	M 87499	
NORTHWEST PIPELINE COMP.		X	1			of this form to be sent) Y, UT 84158-0900	
If well produces oil or	Unit Sec.	! Twp.	Rge.	Is gas actually		When ?	
liquids, give location of tanks.	1 1	1	1 1			,	
If this production is commingled with that fro	om any other lease or pool, give com	mingling order n	umber:			<u></u>	
IV. COMPLETION DATA							
	Oil Well Gas Well	1 New Well	Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion - (X)	1 1	į	į	İ			
Date Spudded Date Compl.	Ready to Prod.	Total Depth	<u> </u>	.L	P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.)	Nome of Durchesia F		TT 0776				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing I		Tubing Depth		
Perforations			<u> </u>	· · · ·	Depth Casing Sho	ne	
	TUBING, CASING	G AND CEM	ENTING	RECORD	12-74-0-2-5		
HOLE SIZE CASING & TUBING				DEPTH SET		SACKS CEMENT	
						J. IOND COMENT	
V. TEST DATA AND REQ	UEST FOR ALLOW	ABLE					
OIL WEL (Test must be after recovery	of total volume of load oil & must	be equal to or ex	ceed top allo	wable for this de	pth or be for full 2	24 hours)	
Date First New Oil Run To Tank Date of Test Produci			ring Method (Flow, pump, gas lift, etc.)				
Length of Test Tubing Pressure		Casing Pressure Ch		Choke Size	A F		
Actual Prod. During Test	Oil - Bbls.	Water - Bhle	Water - Bbls.		bGos MCE	· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·	On Bois.	Water - Bois.			Gas - MCF		
GAS WELL	<u>.</u>			48	I to the second	10.50	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensa	te/MMCF	,	Gravity of Conder	nsate	
T. C. Maria I. C.					6,715	-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFI	CATE OF COMPLIA	NCE			<u> </u>		
		· -					
I hereby certify that the rules and regular been complied with and that the informa			0	IL CONS		N DIVISION	
best of my knowledge and belief.	Lion given above is true and comple	te to the			AUG 0 6	3 1992	
	2h 111		Date App	roved			
JULL 950	mualy.	····	1	~	. 4) 6	1)	
Signature'			By Bill Chang				
Leslie Kahwajy Production Analy		Analyst	SUPERVISOR DISTRICT 13				
Printed Name	Title	_	Title			····	
7/31/92	505-326-970						
Date	Telephone N	l o .	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.