				/	
	NO. OF COPIES NECEIVED 7)	201157274471071 201111120127	_	
	SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G		
	LAND OFFICE				
	TRANSPORTER OIL / GAS /				
	OPERATOR 3				
1.	Operator				
	Mobil oil long.				
	P. C. Box 798 Farmington Man Mexico 87401				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion OII Dry Gas Coff List Tout Shind Front well Change in Ownership Casinghead Gas Condensate For Marketick				
	Recompletion	Oil Dry Ga	of WATEL + Si	nd Fronn well	
	Change in Ownership	Casinghead Gas Conder	nsate For MATION		
	If change of ownership give name and address of previous owner				
P U	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including F		or Fee Z / Salid	
	Location 2 y	17 Mashur	h d c	or Fee 1-10 11/11/016	
	Unit Letter P; 990 Feet From The FSL Line and 990 Feet From The FL				
	Line of Section & Tow	waship TILU Range	By Lis , NMPM, 1	10 Artiles County	
HI.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cus	Implied Gus Or Dry Gus	3539 E 35 Th FORM	MOTO M. M. 87401	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	P S ZGN ZW	· / // //	1/-25-76	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion		New Hell Holkova. Beepan		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	150 - 85/8" 300°		P. LC. to Surtuck	
		Les 11 1/1 6050		PILC. TO SouthIE	
		23/8 77 955 5700			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Cusing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bols.	Gas-MCF	
	GAS WELL		DIST. 3	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMESION		
VI.	I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	
	above is true and complete to the	e best of my knowledge and belief.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
		•			
	Cont la lander		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently the deviation of the deviation.		
ý	(Signature)		well, this form must be accompanied by a tabulation of the deviation that taken taken on the well in accordance with AULE 111.		
	(Tile)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	11-22-76		mere control Constant 7 TT	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Date)		well name or number, or transporters be filed for each pool in multiply		

Repeats Forms C-104 must be filed for each pool in multiply