

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		Mobil Oil Corporation							
3. ADDRESS OF OPERATOR		U. S. GEOLOGICAL SURVEY 2215 N. 10th St., Denver, CO 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface Unit B, 790' FNL & 790' FWL, Sec. 17, T-26-N, R-2-W							
At top prod. interval reported below									
At total depth									
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
9-25-76		10-8-76		11-9-76		7280 GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
6150						→		X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		5554-5980 Blanca Mesa Verde					25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN		Dresser Atlas Density Neutron, Induction					27. WAS WELL CORED		
28. CASING RECORD (Report all strings set in well)							No		
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8-5/8"		2.3#		4 318		12-1/4		250x	
4-1/2"		10.50#		6150		7-7/8		1700x	
29. LINER RECORD							30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		5508							
31. PERFORATION RECORD (Interval, size and number)		5865-5930 1-JSPF Total of 24 Holes 5554-5814 1-JSPF Total of 38 Holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
							DEPTH INTERVAL (MD)		
							AMOUNT AND KIND OF MATERIAL USED		
							5554-5930 Howco acidized perfor w/5000 gal 15% NFA+100 RCNBS, SWF w/248,000 gals versagel + 897,000# 20/40 sd. + 18 RCNBS		
33.* GAS WELL		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
DATE FIRST PRODUCTION		Flowing					(Waiting on gas)		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
12-13-76		24		3/4		→		7 2800	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
378		676		→				1 BLW 400000	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Sold					OIL GRAVITY-API (CORR.)		
							68.0		
35. LIST OF ATTACHMENTS		Daily Drilling Report Summary					TEST WITNESSED BY		
							C. L. Pyle		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE					DATE		
[Signature]		Authorized Agent					1-3-77		

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Sand	0	318	See Daily Drilling Report Summary attached	Mesa Verde	5529	
Sand & Shale	318	6150 TD		MoneFee	5595	
				Point Look Out	5916	
				Hawkes Shale	6034	