Form	9-331
(May	1963)

UNITED STATES . UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on re-GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM046

SUNDRY	NOTICES	AND	REPORTS	ON	W	ELŁS
at use this form fo	m nanonala to	duill on to	شبطاحهم مممملك	- A - A - A -	_	31.00

3.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAM

	Total Proposition	
OIL GAS WELL X	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Mobil Oil Corporati	on	Cheney-Federal .
3. ADDRESS OF OPERATOR		9. WELL NO.
Three Greenway Plaz	a East, Suite 800, Houston, Texas 77046	2-A
4. LOCATION OF WELL (Repor- See also space 17 below.)	t location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		Blanco Mesa Verde
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
790' FNL & 790' FWL	, Sec. 17, T-26-N, R-2-W	Sec. 17,T-26-N,R-2-W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	7280 GR	Rio Arriba New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF IN	PENTION TO:	Ï	SUB	SEQUE	NT REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other) Csg test			X
(Other)				(Note: Report res Completion or Reco	ults o mplet	f multiple completion on Wellion Report and Log form.)	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/13/76 6150 TD, WOC $4\frac{1}{2}$ " csg. 18 hrs. Ran 191 jts 10.50% K-55 + 2 jts 11.6% K-55 $4\frac{1}{2}$ csg set on bottom @ 6150, FC @ 6129, DV Tool @ 3946, BJ cmt 1st stage w/450 sx 1t wt + 5# gilsonite + $\frac{1}{4}$ " FC tail in w/300 sx B + $\frac{1}{4}$ # FC, lost returns on last 20 bbls, open DV Tool circ 6 hrs, cmt did not circ, 2nd stage thru DV Tool @ 3946, 850 sx 1t wt + 5# gilsonite + 14# flocele tail in w/100 sx B + $\frac{1}{4}$ # flocele, cmt circ, PD 8L30 PM, 10/12/76, rel Rig #20 @ 12:30 AM, 10/13/76. Tested $4\frac{1}{2}$ " csg @ 3500 psi for 30 mi, OK.



8 1976 NOV

TU. S. SEPERBIONE BURNEY \$55, 200, 0010.

18. I hereby certify that the foregoing is true and correct		
SIGNED ME Cinc	THILE Authorized Agent	DATE10-14-76
(This space for Federal of State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE