į	NO. OF COPIES RECEIVED		
	SANTA FE j	NEW MEXICO OIL C	
	FILE	, KEWOLST	ANI
	U.S.G.S.	AUTHORIZATION TO TRA	
	LAND OFFICE		
	TRANSPORTER GAS /		
	OPERATOR /		
ı.	PRORATION OFFICE Operator		<del></del>
	Mobil Producing Texas	& New Mexico Inc.	
			7046
	New Well	Change in Transporter of:	
	Recompletion	Oil Dry Ga	<b>.</b> [
	Change in Ownership	Casinghead Gas Conden	sate [
	If change of ownership give name and address of previous owner		
11.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, Including Fo	nematic
	1 =	Blanco	
	Cheney Federal	2A Mesa Verd	ie
	A 79	To Feet From The Fast Lin	e and _
	Line of Section 17 Tow	mship 26N Range 2	2W
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s
	Name of Authorized Transporter of Oil	or Condensate XXX	Addre
	Plateau Inc.		<u> </u>
	Name of Authorized Transporter of Cas		Addre
	North West Pipe Line Co	<u> </u>	3539
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 17 26N 2W	is da
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	give o
	Designate Type of Completio		1
	Date Spudded	Date Compl. Ready to Prod.	Total
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top
	Perforations		
		TUBING, CASING, AND	CEM
	HOLE SIZE	CASING & TUBING SIZE	
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a) able for this de	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Prod
	Length of Test	Tubing Pressure	Casi
	Actual Prod. During Test	Oil-Bbis.	Wate
	GAS WELL		
	Actual Prod. Test-MCF/D	Length of Test	Bble
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casi
₹/T	CERTIFICATE OF COMPLIANC	716	

## INSERVATION COMMISSION OR ALLOWABLE AND

NSPORT OIL AND NATURAL GAS

Other (Please explain)

Corporation.

To change Operator name from Mobil Oil

(Effective Date: 1-1-1980)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

DESCRIPTION OF WELL AND Lease Name	Well No. Pool :		ormation	Kind of Lease		1	Lease No.
Cheney Federal	2A Sta	Mesa Verd	le	State, Federal	or Fee Fe	ederal	
, , , , , , , , , , , , , , , , , , ,	90	West					
	Feet From The			FeetFrom T		orth	
Line of Section 17 To	wnship 26N	Range 4	. NMPN	A,	Ri	io Arriba	2 County
ESIGNATION OF TRANSPOR	TER OF OIL AND						
Name of Authorized Transporter of Oil	or Condens	ate XXK	Address (Give address	-		•	,
Plateau Inc. Name of Authorized Transporter of Ca	singhead Gas or	Dry GaskXX	Box 108  Address (Give address	Farmington	n. New Me	exico 87	7401
North West Pipe Line Co	orp		3539 E 30th Fa	rmington,	New Mexi		
If well produces oil or liquids, give location of tanks.		7wp. Rge. 26N 2W	Is gas actually connect	ed? Whe		L-18-76	
f this production is commingled wi	th that from any other	er,lease or pool,	give commingling orde	r number:		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completic	on - (X)	Gas Well	New Well Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v.
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay		Tubing Dept	h	
Perforations					Depth Casin	g Shoe	
	TUBIN	G, CASING, AND	CEMENTING RECO	₹0	L		
			, DEPTH S	•	SA	CKS CEMEN	IT
HOLE SIZE	CASING & TU	BING SIZE	, DEFTH 3		+		
HOLE SIZE	CASING & TL	BING SIZE	, OZF IN S				<del>-</del>
HOLE SIZE	CASING & TL	JBING SIZE	, 50,7113				
TEST DATA AND REQUEST F		(Test must be a	fter recovery of total vol pth or be for full 24 how Producing Method (Flo	ume of load oil (		qual to or exce	sed top allow-
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE  Date of Test	(Test must be a	fter recovery of total vol pth or be for full 24 hour Producing Method (Flo	ume of load oil (	t, etc.)	qual to or exce	sed top allow-
TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a	fter recovery of total vol pth or be for full 24 how	ume of load oil (	choke Size	qual to or exce	ed top allow-
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks	OR ALLOWABLE  Date of Test	(Test must be a	fter recovery of total vol pth or be for full 24 hour Producing Method (Flo	ume of load oil (	t, etc.)		ed top allow-
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	OR ALLOWABLE  Date of Test  Tubing Pressure	(Test must be a	fter recovery of total vol pth or be for full 24 how Producing Method (Flo Casing Pressure	ume of load oil (	choke Size		
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	OR ALLOWABLE  Date of Test  Tubing Pressure	(Test must be a	fter recovery of total vol pth or be for full 24 how Producing Method (Flo Casing Pressure	ume of load oil o z) w, pump, gas lif	Choke Size	OCT 2	9 1979 N. COM.
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.	(Test must be a abla for this de	fter recovery of total vol pth or be for full 24 hour Producing Method (Flo Casing Pressure Water-Bbis.	ume of load oil (s) w, pump, gas lif	Choke Size	OCT 2	9 1979
TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Sh	(Test must be a abla for this de	fter recovery of total vol pth or be for full 24 how Producing Method (Flo Casing Pressure Water-Bbis.  Bbis. Condensate/MMC Casing Pressure (Shw	ume of load oil (s) w, pump, gas lif	Choke Size  Gas-MCF  Gravity of C  Choke Size	OCT 2	9 1979 N. COM.
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Sh	(Test must be a able for this de	fer recovery of total vol pth or be for full 24 hour Producing Method (Flo Casing Pressure Water-Bbis.  Bbis. Condensate/MMC Casing Pressure (Shu	ume of load oil os) w, pump, gas lif	Choke Size  Gravity of C  Choke Size	OCT 2	9 1979 N. COM. T. 3
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and	OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Sh	(Test must be a able for this de able fo	fter recovery of total vol pth or be for full 24 how Producing Method (Flo Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shw OIL  APPROVED  Orig	ume of load oil os) w, pump, gas lif	Choke Size  Gravity of Choke Size  TION COM	OCT 2	9 1979 N. COM. T. 3
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  thereby certify that the rules and	OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Sh	(Test must be a able for this de able fo	fter recovery of total vol pth or be for full 24 how Producing Method (Flo Casing Pressure Water-Bbis.  Bbis. Condensate/MMC Casing Pressure (Shw OIL APPROVED Orig	ume of load oil of a si w, pump, gas life  E-in)  CONSERVA  OOT G  ginal Signed by	Gravity of Choke Size  Choke Size  Choke Size  TION COM  PRANK T. (	OCT 2  OCT 2  OUIS  OUIS	9 1979 N. COM. ST. 3
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TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  (hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Sh  CE  regulations of the Oil with and that the in the best of my knowled  Date of Test	(Test must be a able for this de able fo	Ster recovery of total volume pith or be for full 24 hown   Producing Method (Flow Casing Pressure   Share	ume of load oil (s)  w. pump. gas lif  E-in)  CONSERVA  Ginal Signed by  pury Gil & G  quest for allow  well in accompa  well in accomp	Choke Size  Gravity of C  Choke Size  TION COM  THE PLANT TO COM	OCT 2  DIS  MISSION  CHAVEZ  with RULE 1  www.y drilled bulation of the	9 1979 N. COM. T. 3
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TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  Teeting Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the October 3:	OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Sh  CE  regulations of the Oi with and that the in e best of my knowled  active) (  Agent inte)	(Test must be a able for this de able fo	Ster recovery of total volume pith or be for full 24 hown   Producing Method (Flow Casing Pressure   Share	ume of load oil of a pump, gas life.  E-im)  CONSERVA  GIT ( ginal Signed by accompany well in according this form mu ecompleted we spectate I. If er, or transport	Gravity of C  Choke Size  Gravity of C  Choke Size  TION COM  PRANK T.  Compliance we reble for a named by a taked dence with the control of	OCT 2  DIS  AMISSION  CHAVEZ  with RULE 1  with RULE 11  out complete  I for change  uch change	9 1979 N. COM. T. 3  104. or deepened he deviation by for allow- e of owner, of condition.