DISTRIBUTI					
SANTA FE	ANTA FE				
FILE					
U.S.G.S.					
LAND OFFICE	LAND OFFICE				
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OF	PRORATION OFFICE				
Operator					

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

	U.S.G.S.				AUTHORIZATION TO TR	ANSPORT OIL AND	NATUDAL	CAC	144 1-1-62	
	LAND OFFICE			4	_ ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	THE SIT OIL AID	NATURAL	UAS		
	TRANSPORTER	GAS	+	ᅱ						
	OPERATOR			╛	,					
1	PRORATION OFF	ICE							·	
	Mobil Producing TX. & N.M. Inc.									
	Nine Greenway Reason(s) for filing (6	Plaz Check pr	za . S	ui z/	ite 2700, Houston, Texa	S 77046 Other (Pleas	e ezolain)			
	New Well	$\exists$			Change in Transporter of:	To chan	ge oil/co	ndensate gatherer to		
	Recompletion Change in Ownership	╡			Oil Dry G Casinghead Gas Conde	🚥 🔲   The Peri	mian Corp	., effecti	ve Nove	mber 1,
	If change of ownersh and address of previo	ip give			Conde	nsate X   1984.		· · · · · · · · · · · · · · · · · · ·		
11.	DESCRIPTION OF			L	EASE					
	Cheney Feder				Well No. Pool Name, Including F		Kind of Leas	=		Lease No.
•	Location	<u>a ı</u>		90	2A   Blanco Mesa			or Fee Fede		<del></del>
	The control of the co									····
	Line of Section 1/ Township 26-N Range 2-W , NMPM, Rio Arriba County									
m.	DESIGNATION OF	TRAN	SPOR	TE	or Condensate [X]	AS				
	The Permian C			_	Purmian (Cit. 0 / 1 /6/1)	P. O. Box 1183				tent)
	Name of Authorized Tr	ransport	er of Co	3810	nghead Gas or Dry Gas 💢	Address (Give address	to which approx	ved copy of this j	orm is to be	sent)
Northwest Pipeline Corporation   3539 E. 30th St., Farmington.						nington, N	1 87401			
	If well produces oil or give location of tanks.			<u>.</u>	Unit Sec. Twp. P.ge. D 17 26-N 2-W	Is gas actually connected Yes	<u>i</u>			
IV.	If this production is a COMPLETION DAT						Plug Back So	ame Restv.	Diff Books	
	Designate Type	of Co	mpleti	on			!	1 July Duck	me Hes-V.	DIII. Res-v.
	Date Spudded			E	Date Compl. Ready to Prod.	Total Depth	<del></del>	P.B.T.D.		-
	Elevations (DF, RKB,	RT, GR	, etc.j	1	Name of Producing Formation	Top Otl/Gas Pay		Tubing Depth	· ·	
	Perforations					<u> </u>	Depth Casing Shoe			
								·		
	HOLE SI			TUBING, CASING, AND	DEPTH SET		SACKS CEMENT			
	HOLE 31			十	CASING B TOBING SIZE	DEPIRSE		SACK	SCEMEN	<u> </u>
				1						
				+				ļ		
V.	TEST DATA AND	REQUE	EST F	OR	RALLOWABLE (Test must be a	fer recovery of socal volume	me of load oil s	and must be sound	to or exces	ed ton allow
	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)								
	Date First New On Hu		ng s	1	oute or rest	Producing Method   Produ	, pump, gas tij	i, eic./		
	Length of Teet			7	Subing Pressure	Cas Pie July	777	Choke Size		
	Actual Prod. During Te	e t		+	Dil-Bbis.	Way Able.		Gas-MCF		
						NOV 05	1004			
	CACMEN					بروت بالا	1504			
1	GAS WELL Actual Prod. Test-MC	F/D		L	ength of Test	Bble. Condensque/MMC	. DIV.	Gravity of Cond	lenegte	
						DIST.				
į	Testing Method (pitot,	back pr.	.)	7	'ubing Pressure (Shut-in )	Casing Pressure (Shut-	18)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  W.B. W					TITLE SUPERVISOR DISTRICT # 3				
						This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
-	(Signature)					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
•	Authorized Agent					All sections of this form must be filled out completely for allow-				
		0-26			able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,					
•				ue)		wall name or number, or transporter, or other such change of condition.				
						Separate Forms C-104 must be filed for each pool in multiply				