UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MARAGEMENT

SURDRY NOTICES AND REPORTS OF WELLS

1. Oil Well /_/ Gas Well /I/ Other:	7. Unit Agreement Hame
2. Name of Operator MOBIL OIL COMPORATION 3. Address of Operator P. O. DRAWER G, CORTEZ, CO. 81321 4. Location of Well 790' FML, 790' FML 14. Permit No. 15. Elevations (DF, RT, GR)	8. Farm or Lease Name Cheney Federal 9. Well No. 2-A 10. Field and Pool, or Wildcat Blanco Mesa Verde 11. Sec. T,R,M or BLK and Survey or Area Section 17, T26N, R2W
API NO: 30-039-21269 GR: 7223'	RIO ARRIBA, NEW MEXICO
Hotice of Intention To: Test Water Shut-off /_/ Pull or Alter Casing /_ Fracture Treat /_/ Hultiple Complete /_ Shoot or Acidize /_/ Abandom * /_ Repair Well /_/ Change Plans /_	MATURE OF HOTICE, REPORT OR OTHER DATA Subsequent Report of: _/ Water Shut-off /_/ Repairing Well /_/ _/ Fracture Treatment /_/ Altering Casing /_/ _/ Shooting/Acidizing /_/ Abandonment * /_/ _/ (Other) REPLACE TUBING //II/ _/ (HOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
including estimated date of starting any proposed we locations and measured and true vertical depths for	ork. If well is directionally drilled, give subsurface all markers and zone pertinent to this work) *
Including estimated date of starting any proposed we locations and measured and true vertical depths for 2-16-90 MIRU. Killed well w/ 65 Bbls 2% KCl. RD w RUE tbg. 2-19-90 Killed well w/ 65 Bbls 2% KCl. RIE w/ 182 SH one jt up. Tagged fill @ 5898'. 3-19-90 Removed 6 jts and subs. Tbg tail @ 5680'.	ork. If well is directionally drilled, give subsurface all markers and zone pertinent to this work) * wellhead. HU BOPs. POOH w/ 174 jts 2-3/8" 4.7% J-55 8rd jts 1-1/4" 2.4% J-55 10rd BUE tbg. Landed tbg \$5892" w/
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 Lease Designation & Serial No.

6. If Indian, Allottee or Tribe Name

NHO46

MMOCD

to any matter within its jurisdiction.