	SANTA FE /	NEW MEXICO OIL REQUES	CONSERVATION COME TOR ALLOWABLE AND	MISSION	/ Form C-104 Supersedes Old C-104 Effective 1-1-65	s and C
1	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS /  OPERATOR )  PRORATION OFFICE  Operator	AUTHORIZATION TO TE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	AMOCO PRODUCTION COMPANY  Address  501 Airport Drive, Farmington, New Mexico 87401					
	New Well Change in Transporter of:  Recompletion Oil Dry Gas Condensate Conde					
~-	If change of ownership give name and address of previous owner					
11.	Legse Name  Jicarilla Apache 102	Well No. Pool Name, Including Formation Kind of Le		Kind of Lease		ıse No.
	Location	850 Feet From The North	700			102
		850 Feet From The North Li	ine and 790 4W , NMPM	Feet From The		<del></del> .
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	AS	NIO ALL		County
	None  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)					
	Gas Company of New Mex					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	P. O. Box 1899 Is gas actually connecte No	Bloomfield, when	New Mexico 87	<u>′413</u>
IV.	If this production is commingled wit COMPLETION DATA			number:		
	Designate Type of Completio	on - (X)	New Well Workover	Deepen Plug E	Back   Same Restv. Diff.	Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing	g Depth	
	Perforation <b>s</b>		!	Depth	Casing Shoe	
ļ			D CEMENTING RECORE	<b>D</b>		
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	· · · · · · · · · · · · · · · · · · ·	SACKS CEMENT	
-		·				
_ (	TEST DATA AND REQUEST FO	able for this de	ifter recovery of total volume that or be for full 24 hours)		be equal to or exceed top	allow:
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, eas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Cacke	Size 1977	-
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	G de Paris	or com-	
				— Yun	1001-3 /	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	T			
	2820	3 hr.	Bbls. Condensate/MMCF	Gravity	of Condensate	
	· ·	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Choke S	Size	
L	back pressure	952	055		7.5	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Adm. Supvr.

January 21, 1977

(Title)

OIL CONSERVATION COMMISSION

JAN 25 1977 APPROVED\_ By Original Signed by A. R. Kendrick

office dest.

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Course From C 104 must be filed for and sent in multiply