ŀ	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Elfoctive 1-1-65	
:	7.S.G.S.	AUTHORIZATION TO TRAN	AND ASPORT OIL AND NATURAL GA	.S	
İ	AND OFFICE				
Ī	TRANSPORTER OIL	•			
-	GAS OPERATOR				
.	PRORATION OFFICE				
•	Courthoun Union Fynlar	ration Company	•		
	Southern Union Exploration Company				
	1217 Main Street, Sui	1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202			
	eason(s) for filing (Check proper dax)				
	New Well Recompletion	Oil Dry Gas		· ·	
	Change in Ownership	Casinghead Gus Condens		nide V Eth El	
,	If change of ownership give name Stand address of previous owner	UPRON Energy Corporation	10300 N. Central Expres Dallas, Texas 75231	ssway, Bldg. V, 5th Fl.	
11.	DESCRIPTION OF WELL AND L	EASE Well No.; Pool Name, Including Fo	Kind of Lease	Lease No.	
	Lease Name Jicarilla "C"	3 Tapacito Pictu	,,,,,,,,,,,	crF. Federal 101	
	Location			Fac+	
	Unit Letter;	30 Feet From The North Line	e and Feet From Ti	East	
	12	nship 26N . Range	4W , NMPM,	Rio Arriba _{County}	
п	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS OF Consensure (C) Address (Give address to which approved copy of this form is to be sent)				
	Ners of Authorized Transporter of Oll or Consensure		Farmington, New Mexico 87401		
	Plateau Some of Authorized Transporter of Cosinghed Gas or Dry Gas A.		Address (Give address to which approved copy of this form is to be sent)		
	Gas Company of New Mexico		First International Bldg., Dallas, TX 75202		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F.ge.	Is gas actually connected? When		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Cil/Gas Pay	Tuking Depth	
	Elevations (DF, AAB, A1, OA, cic.)			Depth Casing Shoe	
Perforations			Depth cashing and		
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		!		1	
			1	<u>i</u>	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
•	OIL WELL Date First New Oil Run To Tonks	1 Date of Test	Producing Method (Flow, pump, gas li)		
	Date First New Cit Hur. 15 15.125			To the state of th	
	Length of Test	Tubing Pressure	Cusing Pressure	Choice Size	
		Oil - Bbis.	Water-Bhis.	Con use 1	
	Actual Frod. During Test	0.1-25.5	1		
	JAN 2 8 1981			JAN 2 8 1001	
	GAS WELL	11	Bbla. Condensate/MMCF	CCON! COM."	
	Actual Prod. Test-MCF/D	Length of Test		DIST. 3	
	Testing Method (putot, back pr.)	Tubing Pressure (Sout-in)	Cosing Fressure (Shut-in)	CHERO-Sire	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JAN 28 1981		
₩,					
i k			AFFROVED		
}			BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 8		
ţ			TITLE		
-	• 0 /	M CA	This form is to be filed in	compliance with RULE 1184.	

Drilling & Production Engineer

This form is to be filed in compliance with RULE 1184.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alleable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of each well name or number, or transporter, or other such change of conditions.

(Tule) 30/20 (Doie)