UNITED STATES

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF #079161

WELL CO				DEDODE	****		6. IF INDIAN	ALLOT	
**	OMPLETION (OR RECOM	APLETION	KEPORT	AND LO)G *			TEE OR TRIBE NAM
1a. TYPE OF W		GAS WELL X		Other			7. UNIT AGR	FFMFXT	VAME
b. TYPE OF CO			i inti	Other			1. CNII AGR	ELMENT	SASIE
NEW X	WORK DEEP-	PLUG BACK	DIFF. EESVR.	Other			S. FARM OR	LEASE N	AME
2. NAME OF OPER	RATOR						Canda	ado	
	Oil Company		-				9. WELL NO.		···
3. ADDRESS OF OPERATOR							17 (Dual)		
P. O. Box 400, Aztec, New Mexico 87410 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							10. FIELD AND POOL OR WILDCAT OTERO Chacra/		
At surface	885' FNL			iy state requi	rements)*		Blanco	Mess	verde
At top prod (nterval reported below		r ell				OR AREA	к., м., ок	BLOCK AND SURVE
at top prod. I	ntervar reported below	•	2				TTm d d. A	a	10
At total depth	l			· .			Unit A	Sec.	10 T26N R7
			14. PERMIT NO		DATE ISSUED		12. COUNTY	OR	13. STATE
5. DATE SPUDDED	16. DATE T.D. REAC	HED 17 NAME	COMP. (Boods				Rio Arr		N. Mex.
12/5/76	12/14/76	1	сомил. (<i>невау г</i> В /77	o prod.) 18	. ELEVATIONS		T. GR, ETC.) •	ļ	EV. CASINGHEAD
O. TOTAL DEPTH, MI		BACK T.D., MD & TV		TIPLE COMPL.	6624	TERVALS	ROTARY TOO		6251
5 3 05' K	KB 52	285' КВ	HOW M	2		ILLED BY	X		CABLE TOOLS
. PRODUCING INT	ERVAL(S), OF THIS CO.	MPLETION- TOP, I	BOTTOM, NAME (1	D AND TVD)			·	25.	WAS DIRECTIONAL
Chacra - M	lesaverde Dual	: 5117! -	51 78 1					_	SURVEY MADE
	-		J. 10					B	ev. survey
	AND OTHER LOGS RUN							27. WAS	WELL CORED
Dual Induc	tion Lateralo								no
CASING SIZE	WEIGHT, LB./FT.		G RECORD (Rep	ort all strings LE SIZE		MENTING R	P.CO.P.D.		
8 5/8"	24#		(112)						AMOUNT PULLED
		284 R	'B 12						_
5 1/2"	15.5#	284' K		1/4"	275 sxs	/circu	lated to	surf	ace.
5 1/2"		284' K			275 sxs	/circu		surf	ace.
				1/4"	275 sxs	/circu	lated to	surf	ace.
).	15.5#	5305' K		1/4"	275 sxs	/circu /two s	lated to	eur fr @ 388	ace.
	15.5#	5305' K		1/4"	275 sxs 840 sxs	/circu /two s	lated to tg. tool	surfa @ 388	ace.
).	15.5#	5305' K	7	1/4" 7/8"	275 sxs 840 sxs	/circu /two s	lated to	surfa @ 388	ace. 88'
SIZE	15.5#	5305' K VER RECORD TOM (MD) S.	7	1/4" 7/8" SCREEN (MI	275 8X8 840 8X8 30. 31 1/	/circu /two s	lated to tg. tool "BING RECO EFTH SET (MI 5147'KB	surfa @ 388 RD	ACKER SET (MD)
SIZE SIZE PERFORATION RE	LIN TOP (MD) BO	5305' K VER RECORD OTTOM (MD) S.	ACKS CEMENT*	1/4" 7/8" SCREEN (MI	275 sxs 840 sxs 30. 1 1/	/circu /two s	TBING RECO	80 88 RD	ACKER SET (MD) 3845
SIZE SIZE . PERFORATION RE	15.5# LIN TOP (MD) BO	5305' K WER RECORD OTTOM (MD) S. Sind number) ft.: 5117'	ACKS CEMENT*	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT	275 8X8 840 8X8 30. SIZE 1 1/ XXXXXXX	/circu /two s	TBING RECO FPTH SET (ME 5147'KB RE. HOWE	RD P.	ACKER SET (MD) 3845 EBIAL USED
SIZE SIZE . PERFORATION RE	LIN TOP (MD) BO	5305' K WER RECORD OUTTOM (MD) S. Sind number) ft.: 5117' 5130'	ACKS CEMENT*	1/4" 7/8" SCREEN (MI	275 8X8 840 8X8 30. SIZE 1 1/ XXXXXXX	/circu /two s	TBING RECO FPTH SET (ME 5147'KB RE. HOWE	RD P. OF MAT	ACKER SET (MD) 3845 ERIAL USED 8d. & 30,0
SIZE SIZE PERFORATION RE	LIN TOP (MD) BO	5305' K WER RECORD OUTTOM (MD) S. Sind number) ft.: 5117' 5130'	- 5124' - 5136'	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT	275 8X8 840 8X8 30. SIZE 1 1/ XXXXXXX	/circu/two s	TBING RECO EPTH SET (MI 5147'KB RE. AND KIND 0# 20/40	RD P. OF MAT mesh	ACKER SET (MD) 3845 ERIAL USED 8d. & 30,0
SIZE PERFORATION RE	LIN TOP (MD) BO	5305' K WER RECORD OUTTOM (MD) S. Sind number) ft.: 5117' 5130'	- 5124' - 5136' - 5178'	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' -	275 8X8 840 8X8 30. 31 1/ 1 1/ XXXXXXX ERVAL (MD)	/circu/two s	TBING RECO EPTH SET (MI 5147'KB RE. AND KIND 0# 20/40	RD P. OF MAT mesh gals.	ACKER SET (MD) 3845 ERIAL USED 8d. & 30,0
SIZE SIZE . PERFORATION RE	LIN TOP (MD) BO	5305' K WER RECORD TTOM (MD) S. Ind number) ft.: 5117' 5130' 5171'	- 5124' - 5136' - 5178'	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' -	275 8X8 840 8X8 30. 31 1/ XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	/circu/two s	TBING RECO FPTH SET (MI 5147'KB RE. ASSESSO CNT AND KIND D# 20/40 D# 20/40	RD P. OF MAT mesh gals.	ACKER SET (MD) 3845 EXAMA ERIAL USED 8d. & 30,0 Water 8d. & 20,0 Water
SIZE PERFORATION RE MV Perfor	LIN TOP (MD) BO	5305' K WER RECORD OUTTOM (MD) S. Sind number) ft.: 5117' 5130'	- 5124' - 5136' - 5178'	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' -	275 8X8 840 8X8 30. 31 1/ XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	/circu/two s	TBING RECO FPTH SET (MI 5147'KB RE. ASSESSO CNT AND KIND D# 20/40 D# 20/40	RD P. OF MAT mesh gals.	ACKER SET (MD) 3845 EXAMM EBIAL USED Sd. & 30,0 water sd. & 20,0
SIZE PERFORATION RE MV Perfor TE FIRST PRODUCT	LIN TOP (MD) BO	5305' K WER RECORD TTOM (MD) S. Ind number) ft.: 5117' 5130' 5171'	- 5124' - 5136' - 5178' PROD'N. FOR	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' -	275 8X8 840 8X8 30. 31 1/ XXXXXXXX ERVAL (MD) 5136' 5178'	/circu/two s MV TV 2" Di 30,000 20,000	TBING RECO EPTH SET (MI 5147'KB RE. MANNE UNT AND KIND 0# 20/40 0# 20/40 WELL S shut-	RD OF MAT mesh gals. TATUS (1 in) S.I.	ACKER SET (MD) 3845 EXAMA ERIAL USED Sd. & 30,0 Water Sd. & 20,0 Water
SIZE PERFORATION RE MV Perfor TE FIRST PRODUCT NC	LIN TOP (MD) BO CORD (Interval, size a ated 2 shots/	FIGURE RECORD STOM (MD) S. SIND NUMBER RECORD STOM (MD) S. STORY ST	- 5124' - 5136' - 5178' PROD	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' - UCTION mping—size of	275 8X8 840 8X8 30. 31 1/ XXXXXXXX ERVAL (MD) 5136' 5178'	/circu/two s MV TI 2" DI 30,000 20,000	TBING RECO FFTH SET (MI 5147'KB CNT AND KIND 0# 20/40 WELL S	RD OF MAT mesh gals. TATUS (1 in) S.I.	ACKER SET (MD) 3845 EXAMA ERIAL USED 8d. & 30,0 Water 8d. & 20,0
PERFORATION RE MV Perform TE FIRST PRODUCT NC TE OF TEST 2/17/77 W. TUBING PRESS.	LIN TOP (MD) BO CORD (Interval, size a ated 2 shots/	5305' K WER RECORD OTTOM (MD) S. Ind number) S130' 5171' CHOKE SIZE 3/4" CALCULATED	- 5124' - 5136' - 5178' PROD'N. FOR	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' - UCTION mping—size of	275 8X8 840 8X8 30. 31 1/ 1 1/ XXXXXXXX ERVAL (MD) 5136' 5178'	/circu/two s	UBING RECO EPTH SET (MI 5147'KB CRE. #33886 CNT AND KIND 0# 20/40 WELL S shut- WATER—BBL.	RD P) PART Mesh gals. TATUS (Ain) S.I.	ACKER SET (MD) 3845 ERIAL USED Sd. & 30,0 Water Sd. & 20,0 Water
PERFORATION RE PERFORATION RE NO PE FIRST PRODUCT NC PE OF TEST 2/17/77 W. TUBING PRESS. 117	TION PRODUCTION PRODUCTION PRODUCTION CASING PRESSURE	5305' K WER RECORD STOM (MD) S. Sind number) ft.: 5117' 5130' 5171' CHOKE SIZE 3/4" CALCULATED 24-HOUR RATE	- 5124' - 5136' - 5178' PROD'N. FOR TENT PERIOD	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' - UCTION mping—size of OIL—BBL.	275 8X8 840 8X8 30. 31 1/ 1 1/ XXXXXXXX ERVAL (MD) 5136' 5178'	/circu/two s	UBING RECO EPTH SET (MI 5147'KB CRE. #33886 CNT AND KIND 0# 20/40 WELL S shut- WATER—BBL.	RD P) PART Mesh gals. TATUS (Ain) S.I.	ACKER SET (MD) 3845 ERIAL USED Sd. & 30,0 Water Sd. & 20,0 Water
PERFORATION RE MV Perform TE FIRST PRODUCT NC TE OF TEST 2/17/77 DW. TUBING PRESS. 117	LIN TOP (MD) BO CORD (Interval, size a ated 2 shots/	5305' K WER RECORD STOM (MD) S. Sind number) ft.: 5117' 5130' 5171' CHOKE SIZE 3/4" CALCULATED 24-HOUR RATE	- 5124' - 5136' - 5178' PROD'N. FOR TENT PERIOD	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' - UCTION mping—size of OIL—BBL.	275 8X8 840 8X8 30. 30. 31 1/ XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	/circu/two s	UBING RECO EPTH SET (MI 5147'KB CRE. #33886 CNT AND KIND 0# 20/40 WELL S shut- WATER—BBL.	RD OF MAT Mesh gals. TATUS (I in) GAS	ACKER SET (MD) 3845 ERIAL USED Sd. & 30,0 Water Sd. & 20,0 Water
PERFORATION RE MV Perfor TE FIRST PRODUCT NC TE OF TEST 2/17/77 OW. TUBING PRESS. 117 DISPOSITION OF C	TOP (MD) BO CORD (Interval, size a ated 2 shots/ PRODUCTION PRODUCTION HOURS TESTED CASING PRESSURE DAS (Sold, used for fuel	5305' K WER RECORD STOM (MD) S. Sind number) ft.: 5117' 5130' 5171' CHOKE SIZE 3/4" CALCULATED 24-HOUR RATE	- 5124' - 5136' - 5178' PROD'N. FOR TENT PERIOD	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' - UCTION mping—size of OIL—BBL.	275 8X8 840 8X8 30. 30. 31 1/ XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	/circu/two s	TBING RECO EPTH SET (MI 5147'KB RE. 434'856 UNT AND KIND 0# 20/40 WELL S shut- WATER—BBL.	RD OF MAT Mesh gals. TATUS (A in) OLL GRAVI	ACKER SET (MD) 3845 ERIAL USED 8d. & 30,0 Water Producing or OIL RATIO
PERFORATION RE MV Perfor TE FIRST PRODUCT NC TE OF TEST 2/17/77 OW. TUBING PRESS. 117 DISPOSITION OF C	TOP (MD) BO CORD (Interval, size a ated 2 shots/ PRODUCTION PRODUCTION HOURS TESTED CASING PRESSURE DAS (Sold, used for fuel	5305' K WER RECORD STOM (MD) S. Sind number) ft.: 5117' 5130' 5171' CHOKE SIZE 3/4" CALCULATED 24-HOUR RATE	- 5124' - 5136' - 5178' PROD'N. FOR TENT PERIOD	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' - UCTION mping—size of OIL—BBL.	275 8X8 840 8X8 30. 30. 31 1/ XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	/circu/two s	TBING RECO FPTH SET (MI 5147'KB RE. MANAGE UNT AND KIND 0# 20/40 WELL S shut- WATER—BBL.	RD OF MAT Mesh gals. TATUS (A in) OLL GRAVI	ACKER SET (MD) 3845 ERIAL USED 8d. & 30,0 Water Producing or OIL RATIO
PERFORATION RE MV Perfor TE FIRST PRODUCT NC TE OF TEST 2/17/77 W. TUBING PRESS. 117 DISPOSITION OF C	LIN TOP (MD) BO CORD (Interval, size a ated 2 shots/ PRODUCTION HOURS TESTED A CASING PRESSURE DAS (Sold, used for fuel ments	5305' K WER RECORD OTTOM (MD) S. Ind number) S. S. S. S. S. S. S. S. S. S	- 5124' - 5136' - 5178' PROD'N. FOR TENT PERIOD OH.—BBL.	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' - 5171' - UCTION mping—size of OIL.—BBL.	275 8X8 840 8X8 30. 31 1/ 1 1/ XXXXXXXXXXXXXXXXXXXXXXXXXXXX	/circu/two s MV TI 2" AMOI 30,000 20,000	UBING RECO EPTH SET (MI 5147'KB RE. #234856 UNT AND KIND 0# 20/40 WELL S shut- WATER—BBL. TEST WITNESS F. P.	RD OF MAT mesh gals. TATUS (I in) CAS CTUM,	ACKER SET (MD) 3845 ERIAL USED 8d. & 30,0 Water Producing or OIL RATIO
PERFORATION RE MV Perfor TE FIRST PRODUCT NC TE OF TEST 2/17/77 W. TUBING PRESS. 117 DISPOSITION OF C	TOP (MD) BO CORD (Interval, size a ated 2 shots/ PRODUCTION PRODUCTION HOURS TESTED CASING PRESSURE DAS (Sold, used for fuel	5305' K WER RECORD OTTOM (MD) S. Ind number) S. S. S. S. S. S. S. S. S. S	- 5124' - 5136' - 5178' PROD'N. FOR TENT PERIOD OH.—BBL.	1/4" 7/8" SCREEN (MI 32. MV DEPTH INT 5117' - 5171' - UCTION mping—size of OIL.—BBL.	275 8X8 840 8X8 30. 31 1/ 1 1/ XXXXXXXXXXXXXXXXXXXXXXXXXXXX	/circu/two s MV TI 2" AMOI 30,000 20,000	TBING RECO FPTH SET (MI 5147'KB RE. MANAGE UNT AND KIND 0# 20/40 WELL S shut- WATER—BBL.	RD OF MAT mesh gals. TATUS (I in) CAS CTUM,	ACKER SET (MD) 3845 ERIAL USED 8d. & 30,0 Water Producing or OIL RATIO