Form approved. Ferm 3160--5 Budget Bureau No. 1004-4 12 UNITED STATES SUBMIT IN TRIPLICATE. (November 1983) DEPARTMENT OF THE INTERIOR Of ther instructions on verse side Expires August 31, 1985 (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO BUREAU OF LAND MANAGEMENT SF-079161 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL GAS W**e**ll OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME National Cooperative Refinery Association Candado ADDRESS OF OPERATOR 9. WBLL NO. 415 W. Wall, Suite 2215, Midland, Texas 79701 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) At surface Blanco Mesaverde Otero Chacra
SBC., T., R., M., OR BLK. AND
SURVEY OR ARMA 790'FEL & 885' FNL Sec 10, T26N-R7W 15. ELEVATIONS (Show whether DF, RT, GR. etc.) 14. PERMIT NO 12. COUNTY OR PARISH: 13. STATE 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MILITIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDON MENT* Commingled Well REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The downhole commingling of the Candado Well No. 17 was approved by Administrative Order No. DHC-667. As stated in this order the well is commingled with the following zone allocation: Chacra Pool: Condensate 0%. Gas 22% Mesaverde Pool: Condensate 100%. Gas 78% This work was completed on October 31, 1989. DEC1 41989 OIL CON. DIV

DIST. 3

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18. I hereby certify that the foregoing is true and co	rrect	
SIGNED Garin a. Bay	Production Cler	k DATE 12-06-89
(This space for Federal or State office use)		TOO BECORD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	ACCEPTED FOR RECORD
	**************************************	DEC 11 1989

*See Instructions on Reverse Side

FARRHULICA RESOURCE AREA