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NEW MEXICO OIL CONSERVATION COMMISSION

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES DEC 20 1976

30-039-2129-3  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name W. L. Stevenson, et al	
2. Name of Operator Palmer Oil & Gas Company		9. Well No. 12- <span style="background-color: black; color: black;">XXXX</span>	
3. Address of Operator P. O. Box 2564, Billings, Montana 59103		10. Field and Pool, or Wildcat <u>Gallivan B. Lanco - MV</u>	
4. Location of Well UNIT LETTER <u>1</u> LOCATED <u>1850</u> FEET FROM THE <u>South</u> LINE <u>699</u> West <u>7</u> 26N 2W AND FEET FROM THE LINE OF SEC. TWP. RGE. NMPM		12. County Rio Arriba	
19. Proposed Depth 6,000'		19A. Formation Mesa Verde	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 7193 grd.	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor (negotiating)	
22. Approx. Date Work will start November 1, 1976			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	200'	185	Surface
7-7/8"	5-1/2"	15.5#	6000'	350	4,000'

- Operator is in the process of communitizing (a) 123.52 acres of USA lease covering Lots 1, 2, 3, of Section 6, and (b) 169.61 acres of fee lease covering Lot 4 of Section 6, and Lots 1, 2, 3 of Section 7, and (c) 42.82 acres covering Lot 4 of Section 7 to include all of the dedicated acreage.
- Palmer will drill a 6,000' Mesa Verde test in the C of Lot 3, Section 7-T26N-R2W
- Well to be drilled by rotary tools. Set 200' of 8-5/8" casing and cement to surface; drill 7-7/8" to T.D.
- IES and Porosity Logs will be run at T.D. All potential zones will be analyzed from surface to T.D., and if potentially commercial, 5 1/2" casing will be set, cemented and perforated.
- After perforating, the productive zones will be fractured, if necessary.
- The gas is not dedicated.
- A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. C. Campbell Title Land Manager Date September 17, 1976  
(This space for State Use)

APPROVED BY AR Kendrick TITLE Assistant State Engineer DATE SEP 20 1976

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

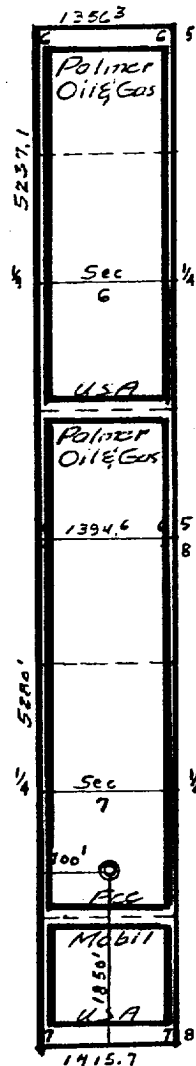
Operator Palmer Oil Company			Lease W. L. Stevenson, et al		Well No. 12-
Unit Letter I(Lot 3)	Section 7	Township 26N	Range 2W	County Rio Arriba	
Actual Footage Location of Well: 1850 feet from the South line and 700 feet from the West line					
Ground Level Elev: 7193	Producing Formation Mesa Verde	Pool Gallivan <i>Blanco</i>	Dedicated Acreage: 335.66 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

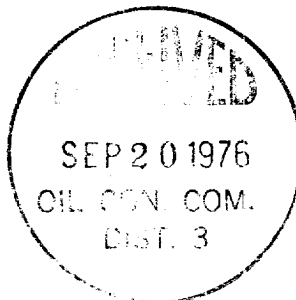
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Sec 6: 39.88  
41.53  
41.82  
42.11  
165.34 Ac.

Sec 7: 42.34  
42.50  
42.66  
42.82  
170.32 Ac.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
L. C. Campbell  
Position  
Land Manager  
Company  
Palmer Oil & Gas Company  
Date  
September 17, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
September 13, 1976  
Registered Professional Engineer and Land Surveyor  
Fred B. Kerr Jr.  
Certificate No.  
3950

Scale: 1"=2000'