•	SANTA FE FILE U.S.G.S. LAND OFFICE FRANCHORYER OPERATOR PROMATION OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
•	Consolidated Dil & Gas Inc							
	Consolidated Oil & Gas, Inc.							
	1860 Lincoln Street, Lincoln Tower Building, Denyer, Colorado 80295							
	Reason(s) for filing (Check proper box, tew Well Recompletion Change in Ownershi:		Other (Please					
	If change of ownership give name and address of previous owner							
H.	DESCRIPTION OF WELL AND	Well No. Fool Name, Including	Sorgation	Kind of Lease Ji	carilla	ol agen No.		
	Jicarilla "C"	iffs	State, Federal or F		Contract #101			
	Jicarilla "C" 1-A Pictured Cliffs State, Foderal or Fee Apache #101							
	Unit Letter "A" ; 790 Feet From The North Line and 790 Feet From The East							
		vnship 26N Range 4	¶₩ , имри	. Rio Arriba		County		
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS					
	Name of Authorized Transporter of Oil or Condensate 📆 Inland Corporation		P. O. Box 1528, Farmington, New Mexico 8740]					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Gas Co. of New Mexico		Address (Give address to which approved copy of this form is to be sent) 1st International Bldg., Dallas, Texas 75270					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? When				
	If this production is commingled wit COMPLETION DATA					. 10/// 2 -4		
	Designate Type of Completion	$n - (X)$ Oil Well Gas Well χ	New Well Workover	Deepen Fiv	ig Back Same Res	iv. Diff. Resiv		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	в.т.р. 3108'			
	6-24-77	6-29-78 Name of Producing Formation	6150 Top Oil/Gas Pay		bing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 7090' GR	Pictured Cliffs	3814'	3	776'			
	Perforations Pictured Cliffs 3814-3881' (34 holes)				pth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD				54.575.551			
	HOLE SIZE	10-3/4"	292' KB	ET	300 SX	IENI		
	8-3/4"	7"	4100' KB		225 sx			
	6-1/4"	4-1/2"	6150' KB		210 sx			
	/	1-1/2"	3776 8 5617'					
v.	TEST DATA AND REQUEST FOOL WELL		after recovery of total volu epth or be for full 24 hours	5)		xceed top allou		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiou	v, pump, gas tijt, etc	The state of			

Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas ti)t, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Chock Size	
Actual Pred. During Test	Oil-Bbls.	Water - Bble.	Gas-MOF	

GAS WELL Pictured Cl	iffs Zone		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Cendensate/MMCF	Gravity of Condensate
AOF-4645; CV-2196	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke 5:ze
1 pt potential	704 psig	704 psia	3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Il Straner on Jam
Vice President, Operations, Gulf Coast-West Te
(Tule)

July 17, 1978_ (Dute) OIL CONSERVATION COMMISSION

SEP 1 3 1978 APPROVED

Original Signed by A. R. Kendrick

SUPERVISOR DIST.

TITLE ___ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tooks taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.