

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		Commingled Chacra			
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other - <u>Pictured Cliffs</u>
2. NAME OF OPERATOR Caulkins Oil Company					
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' F S/L and 790' F E/L At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.			DATE ISSUED		
5. LEASE DESIGNATION AND SERIAL NO. NM-03733		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME Breech					
9. WELL NO. 314					
10. FIELD AND POOL, OR WILDCAT Otero- Chacra					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 18 26N 6W					
12. COUNTY OR PARISH Rio Arriba			13. STATE New Mexico		
15. DATE SPUDDED 6-19-77	16. DATE T.D. REACHED 6-28-77	17. DATE COMPL. (Ready to prod.) 8-12-77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6739 Gr.	19. ELEV. CASINGHEAD 6739
20. TOTAL DEPTH, MD & TVD 4054	21. PLUG, BACK T.D., MD & TVD 4054	22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-4054
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3950 to 4034					25. WAS DIRECTIONAL SURVEY MADE— No
26. TYPE ELECTRIC AND OTHER LOGS RUN No new logs run					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"			149	12 1/4"	150
4 1/2"			4054	7 7/8"	715
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1"	3908'				
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
NO Change					DEPTH INTERVAL (MD)
					AMOUNT AND KIND OF MATERIAL USED
					No New Treatment
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut in) Producing
DATE OF TEST 7-26-79	HOURS TESTED 24 hrs.	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS. 300	CASING PRESSURE 317	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gas Company of New Mexico					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>Charles E. Vergara</u> FILE				DATE 7-26-79	
Superintendent				U. S. GEOLOGICAL SURVEY DURANGO, COLO.	

*(See Instructions and Spaces for Additional Data on Reverse Side)