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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
EZ-877-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐

2. Name of Operator
~~Leland Petroleum Production Inc.~~ *Stephen M. Thompson*

3. Address of Operator
2506 McKinney, Suite A, Dallas, Texas 75201

4. Location of Well
UNIT LETTER N 830 FEET FROM THE South LINE AND 1850 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 25N RANGE 7W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Harvey

9. Well No.
1

10. Field and Pool, or Wildcat
Ballard P.C. Ext.

15. Elevation (Show whether DF, RT, GR, etc.)
6375 GL

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

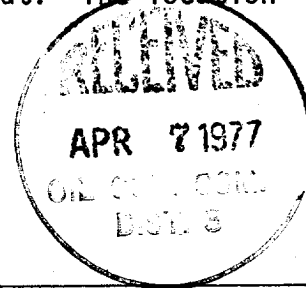
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

OTHER ☐ Fracture Treatment ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A completion rig was moved in and blow out preventers installed. Tubing (2 3/8 EUE 4.7#) was run to 2365 feet and the casing swabbed dry. The tubing was pulled and the Pictured Cliff perforated from 2316-2336 with two shots per foot. The Pictured Cliff was fractured with 23000 gallons 70-30 quality foam carrying 40000# 20-40 sand, average injection rate 15 barrels per minute, average pressure 1700 psi, instant shut in pressure 1500 psi. After allowing the well to clean up overnight, the tubing was run and found sand fill. The sand fill was cleaned out with nitrogen and tubing landed at 2344. Now shut in for AOF.

The location will be cleaned and pits fenced until they dry out. The location will be reseeded in accordance with state regulations.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Alexander TITLE Agent DATE 4-5-77

Original Signed by A. R. Kendrick TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: