NO. OF COPIES RECEIVED		
DISTRIBUTION		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL		
GAS		
OPERATOR		
PRORATION OFFICE		
	OIL GAS	

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III.

IV.

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NO. OF COPIES RECEIVED				
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE	· · · · · · · · · · · · · · · · · · ·	AND		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	nS .	
IRANSPORTER OIL	2			
GAS	1			
OPERATOR DESIGN			ng ng ka sa sa sa Sa Sanja	
PRORATION OFFICE Operator	1			
Jack D. Cook & Max	D. Webb			
Box 190, Farmingtor	·		PR C1 1985	
Reason(s) for filing (Check proper box		Other (Please explain)	CON. DIV.	
New Well	Change in Transporter of: Oil Dry Ga		DIST. 3	
Recompletion Change in Ownership X	Casinghead Gas Conden			
If change of ownership give name and address of previous owner	LEland Petro Dallas, Tex	leum Production, 2506 Mc	Kinney, Suite A	
DESCRIPTION OF WELL AND	LEASE			
Lease Name Harvey	Well No. Pool Name, Including Fo	tured Cliff Ext State, Federal c	pr Fee State EZ-877-5	
Location				
Unit Letter N;	830 Feet From SQU th Line	e and <u>1850</u> Feet From Th	e <u>West</u>	
Line of Section 2 To	wnship 25N Range	7W , NMPM, Rio	Arriha County	
DESIGNATION OF TRANSPORT	PED OF OH AND NATURAL GA	c		
Name of Authorized Transporter of Oil	rer of oil AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of Car	singhead Gas or Dry Gas X	Address (Give address to which approve	d copy of this form is to be sent)	
El Paso Natural		P.O. Box 990, Farmingto	on, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	1		Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
noLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F		fter recovery of total volume of load oil an pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod, During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1001-MCF/D	Length of feet			
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	FION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1985		
		BY Stand		
)		 TITLE	SUPERVISOR DISTRICT # :	
/ \			V	

Katharine Jenkins Agent

(Title)

March 31, 1985

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Bections I. II. III. and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.