BUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	Dunget Durenn No. 42-101425.
	30.1129- 2127
1	30-039-2/376 5. LEASE DESIGNATION AND SERIAL NO.
	SI ^r 078876

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WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must b	e from the oute	er boundaries of	the Section.				
L	ATURAL GAS CO	MPANY	Lease CANYON	LARGO UN	IT (SF-	078876)	Well No. 290		
Unit Letter Section Township C 33 25			Range	7-W	County	RIO ARRIBA			
Actual Footage Loc 900		RTH line o	15!	50 fee	t from the	WEST	line		
Ground Level Elev. 6628	Producing For PICT	mation URED CLIFFS	P∞1 BAI	LARD PICT	URED CL		ated Acregae:		
1. Outline th	e acreage dedica	ted to the subject	well by col	ored pencil o	r hachure	marks on the pla	t below.		
	an one lease is id royalty).	dedicated to the w	vell, outline	each and ide	entify the o	ownership thereo	(both as to working		
		ifferent ownership initization, force-po		to the well,	have the i	interests of all o	wners been consoli-		
X Yes	No If a	nswer is "yes," typ	e of consolid	lationI	Initizatio	on			
	is "no," list the f necessary.)	owners and tract de	escriptions w	hich have a	ctually be	en consolidated.	(Use reverse side of		
No allowai	ole will be assign						ization, unitization, oved by the Commis-		
			i i	`		CER	TIFICATION		
1550	1550		 			tained herein is	that the information con- true and complete to the ledge and belief.		
	+					D. G. Pr			
	1	Ø	į			Position			
,	SF-078876	ß				Company			
	l !	ECTION 33	gerrand Line			Date			
			Market Ma			shown on this p notes of actual under my superv	y that the well location lat was picited from field surveys made by me or rision, and that the same treat to the best of my relief.		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Date Surveyed MARCI Registered Profes and/or_Land Surve	*		
0 530 660	90 1320 1650 19	80 2310 2640 2	000 1500		4	Certificate No.	1760		