

DISTRIBUTION	
SECRET	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL AND GAS FIELD COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1104
Supersedes Old 1104 and
Effective 1-1-65

I.

Operator El Paso Natural Gas Company	
Address P. O. Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 290	Lease Name Ballard P.C.	Kind of Lease State, (Federal) or Fee	Lease No. SF07887
Location				
Unit Letter C	900	Feet From The North	1550	Feet From The West
Line 33	Township 25-N	Range 7-W	NMFLM	Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address to which approved copy of this form is to be sent					
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address to which approved copy of this form is to be sent					
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is it naturally connected?	When
	C	33	25-N	7-W		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Change Depth	Diff. P.
		X	X					
Date Spudded 7-18-77	Date Compl. Ready to Prod. 8-22-77	Total Depth 2320'		P.B.T.D. 2310'				
Elevations (DF, RKB, RI, GR, etc.) 6628' GR	Name of Producing Formation Pictured Cliffs	Perforations 2201'		Tubing Depth tubingless				
Perforations 2201, 2204, 2213, 2216, 2223, 2226'		Depth Casing Head 2320'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"	125'		236 cu. ft.				
6 3/4"	2 7/8"	2320'		256 cu. ft.				
tubingless								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. or Cubic Feet/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
		448	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. P. Duques
(Signature)
Drilling Clerk
(Title)
September 1, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

Original Signed by A. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.