

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 97

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

2A

8. FARM OR LEASE NAME

Tribal "C"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 6, T26N, R3W NMPM

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ LRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Consolidated Oil &amp; Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln St., Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1835' FSL &amp; 1130' FWL

At top prod. interval reported below

At total depth Same

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/4/77

16. DATE T.D. REACHED

6/13/77

17. DATE COMPL. (Ready to prod.)

9/10/77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6955' Gr.

19. ELEV. CASINGHEAD

6955' Gr.

20. TOTAL DEPTH, MD &amp; TVD

6180' K.B.

21. PLUG BACK T.D., MD &amp; TVD

6073' K.B.

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6180'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Mesa Verde - Top 5460' K.B. - Bottom - 6122' K.B.

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC, SNP &amp; Gamma Ray Induction

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	307'	15"	300 sx - Circ	
7"	23.0	3975'	8 3/4"	235	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3875'	6115'	210		1 1/2	5842	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

F/5390' to 6060' w/34 shots

Size: 0.40" hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5392' to 6060'	3000 gal 15% Hcl.
	109,000 gal 3% gelled Acid
	& 205,000 #20-40 sd.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-12-77	3	3/4	→	CV=	3141		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
248	292	→		AOF= 3312			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in - waiting on pipeline connection

TEST WITNESSED BY

R. Grimes

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Drlg. Engr.

DATE

9/20/77

\*(See Instructions and Spaces for Additional Data on Reverse Side)

S. GEOLOGICAL SURVEY  
DURANGO, COLO.